Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
KILLY, III A ZUIS	Revised November 3, 2011 WELL API NO.
DISTICLE ON CONCEDIATION DIVISION	30-015-01591 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 8741 STRICTI-ATTESIA STATE St. Francis Dr. District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
	B-2071
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Walker State
(KOI OSALS.)	8. Well Number 2
2. Name of Operator	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
	Empire Yates; Seven Rivers, East
4. Well Location Unit Letter <u>O</u> 330 feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line	
Section 27 Township 17S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3666' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	ita
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	
OTHER: Description Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to scheen	dule an inspection.
PLEASE SEE ATTACHED	
SIGNATURETITLE Regulatory Technician	DATE 11/4/2019
TYPE OR PRINT NAME Delilah Flores E-MAIL: dflores2@concho.com	PHONE: 575-748-6946
For State Use Only	, /
APPROVED BY: A MEDICAL STATE OF MEDICAL	DATE ///14//9
Conditions of Approval (if any):	/ ' -