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Office	of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, Inc. 1821	rals and Natural Resources	Revised November 3, 2011 WELL API NO.
	ERVATION DIVISION	30-015-26879
District III NOV 0 8 2019 1220 Sc	outh St. Francis Dr.	5. Indicate Type of Lease  STATE ☐ FEE ☐
District IV 1220 S. St. Francis De Santa Fe, NM 87505 87505		6. State Oil & Gas Lease No. LG-9810
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Candelilla AKD State Com  8. Well Number
PROPOSALS.)  1. Type of Well: ⊠Oil Well □ Gas Well □ Other		1
2. Name of Operator		9. OGRID Number
EOG Resources, Inc.		7377
3. Address of Operator		10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210		Dagger Draw Upper Penn, North
4. Well Location		
Unit Letter O: 660 feet from the South line and 1650 feet from the East line		
Section 2 Township 20S Range 24E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3619' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING  MULTIPLE COMPL	_ CASING/CEMEN	IT JOB
OTHER:	□ □ □ □ I ocation is a	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. Active pipeline(s) within EOG Y Resources gas system.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE .	TITLE:Environmental Su	upervisor DATE 11/8/2019
TYPE OR PRINT NAME: Robert Asher	F-MAII · Robert Achara	eogresources.com PHONE: 575-748-4217
For State Use Only	E-MAIL. <u>Robert_Asiler(w)</u>	cogresources.com ritone. 375-746-4217
214 60	C11.	4//
APPROVED BY: TITLE Staff 15- Conditions of Approval (if any):		- DATE///18/19
Conditions of Approval (if any):		