

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
NOV 18 2019
NEW CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT IV-ARTESIA O.G.D.

WELL API NO. 30-015-46215
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yuma 3/10 W0DM St Com
8. Well Number 2H
9. OGRID Number 14744
10. Pool name or Wildcat Purple Sage; Wolfcamp (gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88241

4. Well Location
Unit Letter 4 : 290 feet from the North line and 1205 feet from the West line
Section 3 Township 25S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3002' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/29/19

Spud 17 1/2" hole @ 490'. Ran 475' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 200 sks Class C w/additives. Mixed @ 13.5#/g w/1.74 yd. Followed w/250 sks Class C w/additives. Mixed @ 13.5#/g w/1.76 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/67 bbls BW. Plug down @ 7:15 AM 10/30/19. Did not circ cmt. Lift pressure @ 100# @ 2 BPM. Ran temp surv indicating TOC @ 310'. TIH with 1" pipe. Tag @ 320'. Ran 1" pipe in 9 stages with 332 sks Class C w/4% CaCl2. Mixed @ 14.8#/g w/1.33 yd. Circ 71 sks of cmt to the cellar. Test BOPE to 5000# & Annular to 3500#. At 9:30 P.M. 11/01/19, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 1/4" bit.
Copy of temp survey attached.

11/03/19

TD'ed 12 1/4" hole @ 2523'. Ran 2442' of 9 5/8" 40# HCL80 LT&C Csg. Cemented w/575 sks Class C w/additives. Mixed @ 13.5#/g w/1.77 yd. Tail w/200 sks Class C. Mixed @ 14.8#/g w/1.33 yd. Displaced w/182 bbl of FW. Plug down @ 2:45 PM 11/03/19. Circ 102 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/102k#. At 3:30 A.M. 11/04/19, tested csg to 1500 psi, held OK. FIT test to EMW of 10.0 PPG. Drilled out with 8 3/4" bit.

*Does Not Meet OCD Requirements

Spud Date: 10/29/2019

Rig Release Date:

*Test csg. how long?
"AMEND"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE RC TITLE Regulatory DATE 11/15/19

Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: DEINED TITLE DEINED DATE 11/19/19
Conditions of Approval (if any):