Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I = (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUATION DIVISION	30-015-44626
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 NOV	1 8 2015220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE
District 1 V = (303) 470-3400	34114 1 4, 1 111 3 7 5 6 5	6. State Oil & Gas Lease No.
87505 DISTRICTI	ARTESIAO.C.D.	
	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA"	TION FOR PERMIT" (FORM C-101) FOR SUCH	Corral Fly State SWD
PROPOSALS.). 1. Type of Well: Oil Well Ga	as Well Other SWD	8. Well Number 1
2. Name of Operator	is well Giller SWD	9. OGRID Number
Solaris Water Midstream, LLC		371643
3. Address of Operator	1 00% 5050	10. Pool name or Wildcat
907 Tradewinds Blvd, Suite B, Midla	nd, TX 79706	SWD: Devonian-Silurian
4. Well Location		
Unit Letter_7 :760feet from the _South line and2115 feet from the _West line		
Section 6	Township 25S Range 30E 11. Elevation (Show whether DR, RKB, RT, GR, et	NMPM Eddy County
3128' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTI		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK XX PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
	MULTIPLE COMPL CASING/CEME	<u> </u>
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	_
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Solaris Water Midstream, LLC plans to perform a workover repair in order to restore mechanical integrity and return the well to SWD service. Prior to performing a yearly scheduled MIT, pressure was noted within the 9-5/8" x 5-1/2" tbg annulus while the well was on		
injection. After attempts to bleed the pressure down were unsuccessful, the well was SI on Monday, 11/11/19, due to a suspected thg		
leak. Plans are in process to move in and rig up a drlg rig in order to pull the 5-1/2" x 5" x 3-1/2" internally plastic coated tbg string.		
Prior to pulling the tbg, a 2.313" blanking plug will be set in the pkr tail pipe assembly in order to isolate the disposal interval. Any		
defective tbg jts will be replace w/similar weights, grades, connections and coatings. Repair work is expected to start on Wednesday, 11/20/19.		
11/20/19.		
Spud Date: 6/18/18	Rig Release Date: 10/11/18	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE DATE 11/13/19		
DATE INDITE		
Type or print name _Bonnie Atwater E-mail address: sfmamaw08@gmail.com PHONE: 432-203-9046		
For State Use Only		
APPROVED BY:	- TITLE COMPLIANCE	5A1001 DATE 11-19-19
Conditions of Approval (if any):	THE CONTRACTOR	DAIL ''