

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico  
Energy, Minerals and Natural Resources

"Amended Report"

Form C-103

Revised July 18, 2013

NOV 14 2019

CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II-ARTESIA OGD

WELL API NO. 30-005-64334
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hellcat
8. Well Number 2H
9. OGRID Number 328666
10. Pool name or Wildcat Twin Lake; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Tamaroa Operating, LLC

3. Address of Operator  
PO Box 866937, Plano Tx, 75086-6937

4. Well Location  
Unit Letter H : 2310 feet from the N line and 990 feet from the E line  
Section 25 Township 8S Range 28E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3938 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: Spud Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date

A 17 1/2" hole was drilled from 40' to 465', TD @ 11:15 am, 6/29/2019. 12 joints of 13 3/8" casing were run equipped with a Texas Pattern shoe, float collar and 3 centralizers spaced every 4th joint. 13 3/8" casing landed at 460'.

13 3/8" #40 J55 casing set at 460'.

The 13 3/8" casing was cemented with 475 sx class C cement with 2% CaCl. 192 sx were circulated to surface. Plug down @ 5:04 pm, 6/29/2019

The conductor pipe was cut and a 13" 3,000 flange was welded onto the 13 3/8" casing. An annular BOP was nipped up and tested to 1500 psi. The casing was tested to 500 psi for 30 minutes OK. The shoe joint was drilled out with a 12 1/4" bit and new formation was penetrated at 1:45 pm, 6/30/2019.

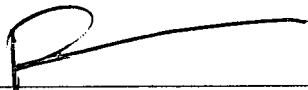
Spud Date:

June 13, 2019

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Consultant

DATE

June 30, 2019

Type or print name

Phelps White

E-mail address:

pwiv@zianet.com

PHONE:

575 626 7660

For State Use Only

APPROVED BY:

Signed By



TITLE



DATE

11/14/19

Conditions of Approval (if any):

CASING Pressure test must be minimum 600 PSI / 30 min.