

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

NOV 14 2019
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

"Amended Report"

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-64334
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Tamaroa Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 866937, Plano Tx, 75086-6937		7. Lease Name or Unit Agreement Name Hellcat
4. Well Location Unit Letter H : 2310 feet from the N line and 990 feet from the E line Section 25 Township 8S Range 28E NMPM Chaves County		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3938 GR		9. OGRID Number 328666
		10. Pool name or Wildcat Twin Lake; San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date

Tamaroa drilled out of 13 3/8" surface pipe with a 12 1/4" bit at 1:30 pm, 6/30/2019. The 12 1/4" hole was drilled to 1620'.

38 joints of 8 5/8" 32# J-55 casing equipped with float shoe, float collar and 5 centralizers was run and landed at 1615'. The casing was cemented with 550 sx Class C lite and 200 sx class C w/ 2% CaCl. 271 sx were circulated to surface and the plug landed @ 8:41 pm 7/2/2019.

The casing was cut off and an 11" 5000 flange was welded on. A 5000 psi double ram BOP and Annular were nipped up and after waiting 18 hours the BOP and casing were tested to 1500 psi for 30 minutes, OK. A 7 7/8" bit was run and after drilling out the shoe joint, new formation was penetrated at 4:30 am, 7/3/2019.

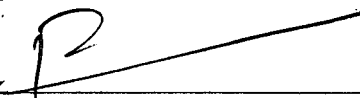
Spud Date:

June 13, 2019

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Consultant

DATE

July 6, 2019

Type or print name

Phelps White

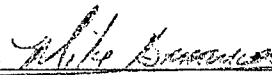
E-mail address:

pwiv@zianet.com

PHONE:

575 626 7660

For State Use Only

APPROVED BY: 

TITLE

AOE

DATE

10/14/19

Conditions of Approval (if any):