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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy, Minerals and Natural Resources <b>DISTRICT IV-ARTESIA O.C.D.</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
				1. WELL API NO.				30-015-45787			
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
				3. State Oil & Gas Lease No.							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name QUAIL 2 STATE COM  6. Well Number: 581H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator EOG RESOURCES INC								9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702								11. Pool name or Wildcat WILDCAT G-015 S2630010; BONE SPRING			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	02	26S	30E		200'	NORTH	306'	EAST	EDDY	
BH:	P	02	26S	30E		107'	SOUTH	328'	EAST	EDDY	
13. Date Spudded 05/29/2019	14. Date T.D. Reached 06/10/2019	15. Date Rig Released 06/12/2019			16. Date Completed (Ready to Produce) 09/16/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3243' GR			
18. Total Measured Depth of Well MD 15,185' TVD 10,215'			19. Plug Back Measured Depth MD 15,185' TVD 10,215'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 10,360 - 15,185'											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5# J-55		1,129'		17 1/2"		1145 SXS CL C/CIRC			
9 5/8"		40# J-55		3,818'		12 1/4"		1330 SXS CL C/SURF			
5 1/2"		20# ICYP -110		15,129'		8 3/4"		1680 SXS CL H/TOC @ 3660' CBL			
<b>24. LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD				
							SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 10,360 - 15,185' 3 1/8" 1020 holes											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 10,360 - 15,185'      Frac w/12,419,380 lbs proppant; 218,873 bbls load fld											
<b>28. PRODUCTION</b>											
Date First Production 09/16/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 09/22/2019	Hours Tested 24	Choke Size 90	Prod'n For Test Period	Oil - Bbl 2584	Gas - MCF 7820	Water - Bbl. 5916	Gas - Oil Ratio 3026				
Flow Tubing Press.	Casing Pressure 1023	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										30. Test Witnessed By	
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude      Longitude      NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Kay Maddox</i>		Printed Name Kay Maddox		Title Regulatory Analyst				Date 11/07/2019			
E-mail Address kay_maddox@eogresources.com											

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	1,023'	T. Canyon	BRUSHY	6,126'	T. Ojo Alamo	T. Penn A"
T. Salt		1,366'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		3,716'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinbry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1ST BONE SPRING SAND	8,713'		T. Entrada	
T. Wolfcamp			T. 2ND BONE SPRING SAND	9,408'		T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology