Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR SOLD FIELD OF Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT OF THE INTERIOR SOLD FIELD FIELD

SUNDRY NOTICES AND REPORTS ON WELLS DATE OF THE SIGN AND REPORTS ON WELLS DATE OF THE SIGN AND REPORTS ON WELLS DATE OF THE SIGN AND PROPOSALS.					NMNM22080	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well					8. Well Name and No. TOMB RAIDER 1-12 FED 702H	
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION CONG-Mail: jennifer.harms@dvn.com					9. API Well No. 30-015-45978-00-X1	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA, OK 73102	2-6560		10. Field and Pool or Exploratory Area WC-015G-08 S233102C-WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 1 T23S R31E 210FNL 2169FWL 32.340141 N Lat, 103.733032 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
C Nation - Clusteret	☐ Acidize	□ Deep	Deepen		tion (Start/Resume)	■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	Reclam	ation	■ Well Integrity
Subsequent Report     ■	□ Casing Repair	□ New	■ New Construction		plete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	rarily Abandon	Drilling Operations
	☐ Convert to Injection ☐ Plug E		Back	k Water Disposal		
following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 8/18/2019-8/23/2019. Spud @ set @ 711.5'. Lead w/745 sx 6 held each test for 10 min, OK.  8/23/2019-9/22/2019. TD 10-Lead w/665 sx C, yld 3.64 cu 2500 psi for 30 mins, OK.  9/22/2019-10/10/2019. TD 7-22049.5'. 1st lead w/ 1755 sx 1.39 cu ft/sk. Disp w/ 488. RR	pandonment Notices must be filinal inspection.  15:00. TD 17-1/2" hole (C, yld 1.33 cu ft/sk. Circ 2. PT csg to 1500 psi for 30 ft/sk. Tail w/675 sx C, yld 7/8" hole @ 22064'. RIH H, yld 1.39 cu ft/sk. Circ (C) (E) (E) (E) (E) (E) (E) (E) (E) (E) (E	@726'. RIH w .71 sx cmt to s 0 mins, OK. w/243 jts <u>8-5/8</u> 1.14 cu ft/sk.	77 jts 13-3/8" 5/6urf. PT BOPE 2 3" 32# P110 HSC Disp w/ 674 bbl: 2" 20#. P110EC surf. Tail w/1530	1.50# J-55 E 50/3500 psi CY set @ 1 cs. PT csg to	an, have been completed and state of the sta	PECEIVED  V 0 4 2019  V-ARTESIAO.C.D.
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission # For DEVON ENERG nmitted to AFMSS for proc	SY PRODUCTION	DN COM LP. sent	t to the Carl	sbad	
Name (Printed/Typed) JENNIFER HARMS			Title REGUL	_ATORY CO	OMPLIANCE ANALY	′ST
Simple (Flectronic	Submission)		Date 10/15/2	2019		
Signature (Electronic	THIS SPACE F	OR FEDERA	<del></del>		JSE	<del></del>
			T			OCT 1 6 201
Approved By			1		r Record	OCT 1 6 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office C	onathon S arisbad Fie	ld Office	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any p is to any matter v	erson knowingly and ithin its jurisdiction	d willfully to r	nake to any department o	r agency of the United