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Form C-104	•	NOV ( <b>0 8</b> 2	w Mexico	State of Nev					District 1
Revised August 1, 2011		STORTI ADTO	Natural Resour	Minerals &	nergy, l	8240 E	s, NM 8	Dr., Hobbs	625 N. French I
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appropriate District Office	copy to approp	Submit one	tion Division	ict III1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservatio					District III 1000
AMENDED REPORT			istrict IV 1220 South S 220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, 1						
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		<sup>2</sup> OGRID Numbe					Addre	ame and	<sup>1</sup> Operator na
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Effective Date	ng Code/ Effecti	<sup>3</sup> Reason for Fili NW 09/17/2					02 <sup>°</sup>		PO BOX 220 MIDLAND,
Code	<sup>6</sup> Pool Code		<sup>5</sup> Pool Name					<sup>4</sup> API Numbe	
7814	ING	0010; BONE SPR	-015 S263 <u>0</u>	VILDCAT G-015 S263				30 - 015-4	
Number			,				ode	<sup>7</sup> Property Co	
594H	59	· · · · · · · · · · · · · · · · · · ·		AIL 2 STATE					325170
				<u></u>		urface Locatio	-	II.	
est line County EDDY	East/West line WEST		ne North/South NORTH	Feet from the 300'	Lot Idn	nship Range 30E	1 10w 26S	Section 02	Jl or lot no. C
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est line County EDDY	East/West line WEST	Feet from the 1556'	e North/South SOUTH	Feet from the 121'	Lot Idn	nship Range	_	Section 02	L or lot no
<sup>17</sup> C-129 Expiration Date	ate <sup>17</sup> C-12	-129 Effective Da	rmit Number <sup>16</sup> C	<sup>15</sup> C-129 Per	L Gas tion Date	ode Connect	roduci hod Co OWIN	Meth	<sup>2</sup> Lse Code
		·····							III. Oil a
<sup>20</sup> O/G/W		•				18 Transpor			
OIL			dress M	EOGRI	· .	· · · · ·			OGRID 372812
GAS						•			151618
		. *	FIELD SERVICES	NTERPRISE F	E				
GAS			ELD SRVICES, LLC	REGENCY FIE					298751
	· .			DCP MID		·		NJ. Strate Print	36785
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	26	<sup>25</sup> Perforations	DSTREAM	<sup>23</sup> TD		npletion Data Ready Date			IV.
GAS 2 <sup>6</sup> DHC, MC	26	<sup>25</sup> Perforations 10,625-15,288'		<sup>23</sup> TD 15,288'		npletion Data Ready Date 09/17/2019		te	
<sup>26</sup> DHC, MC	26 <sup>30</sup> Sacks Ceme	10,625-15,288'	<sup>24</sup> PBTD	15,288'		Ready Date 09/17/2019		te	<sup>21</sup> Spud Da 05/14/20
<sup>26</sup> DHC, MC	<sup>30</sup> Sacks Ceme	10,625-15,288'	<sup>24</sup> PBTD 15,288'	15,288'		Ready Date 09/17/2019 <sup>28</sup> Casing		te 19	<sup>21</sup> Spud Da 05/14/20 <sup>27</sup> Ho
<sup>26</sup> DHC, MC ks Cement SXS CL C/CIRC	<sup>30</sup> Sacks Ceme 1160 SXS CL	10,625-15,288'	<sup>24</sup> PBTD 15,288' <sup>29</sup> Depth Se 1220'	15,288'	8(Tubing 3 3/8"	Ready Date 09/17/2019 28 Casing		te 19 Jle Size 1/2"	<sup>21</sup> Spud Da 05/14/20 <sup>27</sup> Ho 17
<sup>26</sup> DHC, MC ks Cement SXS CL C/CIRC SXS CL C/CIRC	<sup>30</sup> Sacks Ceme 1160 SXS CL 1275 SXS C	10,625-15,288'	<sup>24</sup> PBTD 15,288' <sup>29</sup> Depth Se 1220' 3706'	15,288'	&(Tubing 3 3/8" 5/8"	Ready Date 09/17/2019 28 Casing 13 9		te 19 1e Size 1/2"	<sup>21</sup> Spud Da 05/14/20 <sup>27</sup> Ho 17
<sup>26</sup> DHC, MC ks Cement SXS CL C/CIRC	<sup>30</sup> Sacks Ceme 1160 SXS CL 1275 SXS C	10,625-15,288'	<sup>24</sup> PBTD 15,288' <sup>29</sup> Depth Se 1220'	15,288'	8(Tubing 3 3/8"	Ready Date 09/17/2019 28 Casing 13 9		te 19 Jle Size 1/2"	<sup>21</sup> Spud Da 05/14/20 <sup>27</sup> Ho 17
<sup>26</sup> DHC, MC ks Cement SXS CL C/CIRC SXS CL C/CIRC	<sup>30</sup> Sacks Ceme 1160 SXS CL 1275 SXS C	10,625-15,288'	<sup>24</sup> PBTD 15,288' <sup>29</sup> Depth Se 1220' 3706'	15,288'	&(Tubing 3 3/8" 5/8"	Ready Date 09/17/2019 28 Casing 13 9	22 F	te 19 Ile Size 1/2" 1/4" 3/4"	<sup>21</sup> Spud Da 05/14/20 <sup>27</sup> Ho 17 12 8
<sup>26</sup> DHC, MC ks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H/TOC 2590' CBL	<sup>30</sup> Sacks Ceme 1160 SXS CL 1275 SXS C	10,625-15,288'	<sup>24</sup> PBTD 15,288' <sup>29</sup> Depth Se 1220' 3706'	15,288'	8(Tubing 3 3/8" 5/8" 1/2"	Ready Date 09/17/2019 28 Casing 13 9	<sup>22</sup> F	te 19 Ile Size 1/2" 1/4" 3/4" Test Da	<sup>21</sup> Spud Dat 05/14/20 <sup>27</sup> Ho 17 12 8 <b>V. Well</b>
<sup>26</sup> DHC, MC ks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H/TOC 2590' CBL	<sup>30</sup> Sacks Ceme 1160 SXS CL 1275 SXS C 1720 SXS CL	10,625-15,288'	<sup>24</sup> PBTD 15,288' <sup>29</sup> Depth Se 1220' 3706' 15,238'	15,288' Size )	3 3/8" 5/8" 1/2"	Ready Date 09/17/2019 28 Casing 1: 9 5	<sup>22</sup> F ata	te 19 1/2" 1/4" 3/4" Test Da 'Oil 3	<sup>21</sup> Spud Dat 05/14/20 <sup>27</sup> Ho 17 12 8 <b>V. Well</b> <sup>31</sup> Date New
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2 <sup>6</sup> DHC, MC ks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H/TOC 2590' CBL e <sup>36</sup> Csg. Pressure 765 <sup>41</sup> Test Method	<sup>30</sup> Sacks Ceme 1160 SXS CL 1275 SXS C 1720 SXS CL	h <sup>35</sup> Tbg.	<sup>24</sup> PBTD 15,288' <sup>29</sup> Depth Se 1220' 3706' 15,238' <sup>34</sup> Test Lengt 24HRS <sup>40</sup> Gas	15,288' Size ) est Date 4/2019 Water .3 BWPD Division have	8 (Tubing 3 3/8" 5/8" 5/8" 1/2" 3 <sup>33</sup> T 09/2 3 <sup>9</sup> 561 servation I given abov	Ready Date 09/17/2019 28 Casing 11 9 9 5 0 0 0 0 0 17/2019 38 Oil	22 F ata 32 Gas 09 2000 the rule d that t	te 19 Ile Size 1/2" 3/4" Test Da Oil 3 ze iify that th I with and	<sup>21</sup> Spud Dai 05/14/20 <sup>27</sup> Ho 17 12 8 <b>V. Well</b> <sup>31</sup> Date New 09/17/2019 <sup>37</sup> Choke Si 84 <sup>2</sup> I hereby cert een complied
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2 <sup>6</sup> DHC, MC ks Cement SXS CL C/CIRC SXS CL C/CIRC SXS CL H/TOC 2590' CBL e <sup>36</sup> Csg. Pressure 765 <sup>41</sup> Test Method	<sup>30</sup> Sacks Ceme 1160 SXS CL 1275 SXS C 1720 SXS CL Pressure ATION DIVISION	h <sup>35</sup> Tbg.	<sup>24</sup> PBTD 15,288' <sup>29</sup> Depth Se 1220' 3706' 15,238' <sup>34</sup> Test Lengt 24HRS <sup>40</sup> Gas 6437 MCFPE	15,288' Size ) Size ) est Date 4/2019 Water 3 BWPD Division have e is true and	8 (Tubing 3 3/8" 5/8" 5/8" 1/2" 3 <sup>33</sup> T 09/2 3 <sup>9</sup> 561 servation I given abov	Ready Date 09/17/2019 28 Casing 13 9 9 5 0 0 0 0 0 13 0 1 0 1 8 0 1 0 1 8 0 1 0 1 8 0 1 0 1 8 0 1 0 1	22 F ata 32 Gas 09 200 the rule d that t f my kn	te 19 Ile Size 1/2" 3/4" Test Da 7 Oil 3 ze tify that th I with and the best of	<sup>21</sup> Spud Dat 05/14/20 <sup>27</sup> Ho 17 12 8 <b>V. Well</b> <sup>31</sup> Date New 09/17/2019 <sup>37</sup> Choke Si 84 <sup>2</sup> I hereby cert een complied omplete to th ignature: ( rinted name: (ay Maddox) itle:
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