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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources DISTRICT IV-ARTESIA O.C.D. Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-015-45788	
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:		5. Lease Name or Unit Agreement Name			
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)		QUAIL 2 STATE			
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number:			
		594H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					
8. Name of Operator			9. OGRID		
EOG RESOURCES INC			7377		
10. Address of Operator			11. Pool name or Wildcat		
PO BOX 2267 MIDLAND, TEXAS 79702			WILDCAT G-015 S2630010; BONE SPRING		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	C	02	26S	30E	
BH:	N	02	26S	30E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
05/14/2019	05/25/2019	05/28/2019		09/17/2019	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
MD 15,288' TVD 10,325'		MD 15,288' TVD 10,324'		YES	
22. Producing Interval(s), of this completion - Top, Bottom, Name		21. Type Electric and Other Logs Run			
BONE SPRING 10,625 - 15,288'		None			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,220'	17 1/2"	1160 SXS CL C/CIRC	
9 5/8"	40# J-55	3,706'	12 1/4"	1275 SXS CL C/SURF	
5 1/2"	20# ICYP -110	15,238'	8 3/4"	1720 SXS CL H/TOC @ 2590' CBL	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. *TUBING RECORD
					SIZE DEPTH SET PACKER SET
					*C-103 Temp. +bg. exception
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
10,625 - 15,288' 3 1/8" 1344 holes			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			10,625-15,288' Frac w/11,545,474 lbs proppant; 207,052 bbls load fld		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
09/17/2019		FLOWING		PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
09/24/2019	24	84		2001	6437
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	765				5613
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By		Gas - Oil Ratio	
SOLD				3216	
31. List Attachments					
C-102, C-103, C-104, Directional Survey, As-Completed plat					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
Kay Maddox		Kay Maddox		Regulatory Analyst	
E-mail Address				Date	
kay_maddox@eogresources.com				11/07/2019	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,123'	T. Canyon BRUSHY 6,040'	T. Ojo Alamo	T. Penn A"
T. Salt 1,466'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3,673'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 8,619'	T. Entrada	
T. Wolfcamp	T. 2ND BONE SPRING SAND 9,314'	T. Wingate	
T. Penn	T. 3RD BONE SPRING SAND 10,592'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

ADDITIONAL RECORDS (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology