<u>District I</u> 1625 N. French <u>District II</u> 811 S. First St., <u>District III</u> 1000 Rio Brazos <u>District IV</u> 1220 S. St. Fran	Artesia, N s Rd., Azt cis Dr., Sa	M 88210 ec, NM 87 anta Fe, NI	7410 M 875	05	12	20 South St. Santa Fe, NI	Francis Dr. M 87505	RECE	IVED	)	].	Form C-104 Revised August 1, 2011 ropriate District Office AMENDED REPORT
<sup>1</sup> Operator n	<u>I.</u>	<u>RE(</u>	<u> ZUE</u>	ST FO	OR ALL	OWABLE	AND AUTH			TRA	NSI	PORT
XTO Permia 6401 Holida Midland, TX	an Oper 1y Hill Ri	ating, LL	_C					<sup>2</sup> OGRID Nu 373075 <sup>3</sup> Reason for RT		Code/ F	Effec	tive Date
<sup>4</sup> API Numb				Name			2 (			Pool Co	de	
30-0 15-						DERAL	Parple.	SAGE WA		8220		· · ·
<sup>7</sup> Property C 32115 <sup>-</sup>				erty Nan Aedanos		30 State			91	Well Nu		
		ocation							L	· [	031	1
Ul or lot no.	Section			Range	Lot Idn	Feet from the	North/South Lin	e Feet from the	East	/West l	ine	County
3	18	25S		30E		2310	South	1145	Wes	t		Eddy
		lole Loc		n				-				· · · · · · · · · · · · · · · · · · ·
UL or lot no.	Section		· 1	Range	Lot Idn		North/South lin	e Feet from the	East	/West l	ine	County
С	7	25S		30E		201	North	1523	Wes	t		Eddy
<sup>12</sup> Lse Code F	· <sup>13</sup> Prod	ucing Meth Code	iođ	<sup>14</sup> Gas Co Da	onnection ate	<sup>15</sup> C-129 Pern	nit Number	C-129 Effective	Date	17	C-12	29 Expiration Date
III. Oil a	und Ga	s Trans	sport	ters								
<sup>18</sup> Transpor	ter				·	<sup>19</sup> Transpor				-		<sup>20</sup> O/G/W
OGRID						and Ad	dress					
34053	P	LAINS	MAR	KETIN	G LP						0	
				<u>.</u>				· · · · · · · · ·				
151618	E	NTERP	PRIS	E FIELC	) SERVI	CES LLC					0	
					·							
5380	x		ERG	Y		·					G	
	M. S.			•								and the second second
			<u> </u>	·	<u></u>		· · · · · · · · · · · · · · · · · · ·	·······				
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			,				`			. [		

## IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date		<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforation	s <sup>26</sup> DHC, MC
	8-4-19 √		18383		11002-18111	
<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
17-1/2" √		13-3/8" √		926 🗸	954	
12-1/4" 🧹		9-5/8" √	. (	3446 /	3590	) sx
8-3/4" /		7"		11021 🗸	1055	5 sx
6" 🧹	•	4/1/2" √		18383 / -	478	sx

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	OIL CONSERVATION DIVISION				
Signature:	und Rowell		Approved by	24. Poden			
Printed name: Cheryl Rowell	0		Title: Greolog.	ζ≁	0		
Title: Regulatory Coordi	nator		Approval Date: //-/9	-19			
E-mail Address: cheryl_rowell@xto	energy.com		A Certified Directiona	Survey should be	-		
Date: 8/26/19	Phone: 432-571-8205		submitted as required 19.15.16.14 NMAC	I by NMOCD Rule	res 11/2/19		
	:			"HI EXPI			