Form 3160-5 (August 1999)

I hereby certify that the foregoing is true and corre

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210 5. Lease Serial No.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

PETROLEUM ENGINEER

## SUNDRY NOTICES AND REPORTS ON WELLS NM 07260 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 13 14 15 16 7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT 1. Type of Well NM 70964 A 8. Well Name and No. Oil Well X Gas Well Other INDIAN HILLS UNIT #22 2. Name of Operator LO Marathon Oil Company 9. API Well No. 3a. Address 3b. Phone No. (incli 30-015-31150 P.O. Box 552 Midland, TX 79702 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) INDIAN BASIN UPPER PENN ASSOCIATED GAS POOL SURFACE: UL "E", 1691' FNL & 10' FWL BOTTOM HOLE: UL "D", 957' FNL & 687' FWL 11. County or Parish, State SECTION 33, 5-21-S, R-24-E **FOOTY** CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION X Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Deepen Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report New Construction Casing Repair Recomplete Other ADD PAY Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice Convert to Injection Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 6/23/03-MIRU FU, ND wellhead and NU BOPs. POOH w/sub pump & gas auger. RIH & perf 8130-8139, 8159-8184, 8198-8218, 8246-8276, 8278-8298, 8356-8376 & 8378-8398 w/5 JSPF. RIH w/PPI tools and acidize new perfs w/16,000 gals 17% CCA sour acid @ 100 gpf in 3' settings. Fish valves & POOH. RIH w/sub pump and gas auger to RBP. Finished RIH w/remaining tbg, made final splice and landed hanger in wellhead. ND BOPs, NU wellhead, and RD FU. Turned well over to production department and started sub pump 6/28/03. ACCEPTED FOR RECORD JUL 1 4 2003 ALEXIS C. SWOBODA

Name (Printed/Typed)  Girmy Larke	Ginny Larke	THE	Engineer Techn	ician	
		Date	7/7/03		
	THIS SPACE FOR FEDER	AL OR	STATE OFFICE USE		
Approved by		Ti	tle	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.		t or Office			
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