Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Oil Cons. N.M. DIV-Dist. 2

FORM APPROVED OMB NO. 1004-0135

1301 W. Grand Avehue Artesia, NM 88210 Expires: November 30, 2000 5. Lease Serial No.

Do not use this form for p	AND REPORTS ON WELLS proposals to drill or to re-enter an m 3160-3 (APD) for such proposals.	NM07260 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - C 1. Type of Well Oil Well X Gas Well Other 2. Name of Operator Marathon Oil Company 3a. Address P.O. Box 552 Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey D SHL - UL "M", 429' FSL & 506' FWL, S BHL - UL "K", 1708' FSL & 1608' FWL,	SECTION 21, T-21-S, R-24-E	70964A 8. Well Name and No. INDIAN HILLS UNIT #36 9. API Well No. 30-015-32140 10. Field and Pool, or Exploratory Area INDIAN BASIN UPPER PENN ASSOCIATED GAS POOL 11. County or Parish, State
10 OUTOW ADDRODDIATE	POVICE TO INDICATE MATURE OF NOTICE DEL	EDDY COUNTY NM
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO INDICATE NATURE OF NOTICE, REF	· · · · · · · · · · · · · · · · · · ·
If the proposal is to deepen directionally or recompled Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspect 6/13/03 - MIRU PU, ND wellhead & 17512-7552, 7558-7592, 7606-7610, 72 Acidized 7708'-7942' w/17% CCA southreakdown psi-2416, avg. treating 7512-7691 w/100 gpf for a total of POOH & fished valves. RIH w/RBP to	Alter Casing Fracture Treat Reclamate Casing Repair New Construction Recompiled Change Plans Plug and Abandon Tempora Convert to Injection Plug Back Water Discrete Horizontally, give subsurface locations and measured and true volume or provide the Bond No. on file with BLM/BIA. Required in the operation results in a multiple completion or recompletion in a lotices shall be filed only after all requirements, including reclamate tion.) NU BOP. RU spoolers and POOH w/tbg & sub pure 7616-7626, 7642-7672, 7683-7691 @ 4 JSPF. In the 50 gpf for a total of 11,700 gals. Max psi-1876. Fished valves and PUH. Set PPI E 17,900 gals. Avg. breakdown psi - 2281, 200 3645', set load & test. POOH w/kill strictle splice and landed hanger. ND BOPs & NU value and department 6/20/03.	rily Abandon risposal rroposed work and approximate duration thereof. rertical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has The RIH & perfect @ POCH & RIH w/PPI tools. breakdown psi-3169, avg. packers acidized new perfs avg treating psi - 1859. ing, RIH w/sub pump and gas
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Landa Title	
Girmy Larke Survey	Engineer Technic	ian
	Date 7/7/03	
THIS	SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to t which would entitle the applicant to conduct operations the	those rights in the subject lease	<u> </u>