Submit 3 Copies To Appropriate District Office	State of New M		Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
District II	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 875051415167		
811 South First, Artesia, NM 87210 District III	Santa Fe, NM	375051415 ₇₀	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	6	177	STATE X FEE 6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	\(\sigma_{\text{s}}^{\text{N}}\)	₹ ઁ	o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUCIE ACK, TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM (\$201) FOR SUCH (\$1))			7: Lease Name or Unit Agreement Name: Howell State Com
PROPOSALS.)	w.	ARTESIA	- Howell State Com
1. Type of Well: Oil Well Gas Well	X Other	ر ۲۰۰۰ ۲۰۰۰ را در	
2. Name of Operator	o Oil and Banch I td	£05.82128512	8. Well No.
Fasken Oil and Ranch, Ltd. 3. Address of Operator		9. Pool name or Wildcat	
303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116			Cemetery Morrow
4. Well Location			
Unit Letter 1 : 1810 feet from the south line and 660 feet from the east line			
Section 32 Township 20S Range 25E NMPM County Eddy			
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	
	COMPLETION	CEIVIEINT JOB	
OTHER: Spud, set surface casing	X	OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompilation.			
MIRU spud well on July 11, 2003. Drilled a 17 ½" hole to 402'. Ran 13 3/8", 48#, H-40, STC casing to 400'. Cemented with 400 sx			
Class C with 2% CaCl2 (s.w. 14.8 ppg, yield 1.34 cu ft/sx). Circultated 150 sx excess cement to surface. WO cement 14 ½ hours.			
Fallow Role			
			F-11-4 Rule 107 1
			•
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Mulic TITLE Regulatory Affairs Coordinator DATE 7/15/03			
Type or print name Jimmy D. Ca	rlile		Telephone No. (432) 687-1777
(This space for State use)			
APPPROVED BY	ים ניתור ה		2003
Conditions of approval, if any.	RECORDS ONLY		DATE