Submit Copy To Appropriate District State of New Mexico	Form C-103						
Office State of New Wexter	Revised July 18, 2013						
<u>District I</u> – (575) 393-6161	WELL API NO.						
<u>District II</u> - (575) 748-1283	30-015-31960						
District III = (505) 334-6178	5. Indicate Type of Lease						
1220 South St. Francis Dr.	STATE FEE						
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM DISTRICTIL ARTES (D. P. P. NM 87505)  87505	6. State Oil & Gas Lease No.						
87505							
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	n 1 22 (m 2)						
PROPOSALS.)	Penlon 22 "I" State						
1. Type of Well: Oil Well Gas Well Other	8. Well Number #1Y						
2. Name of Operator	9. OGRID Number						
Premier Oil & Gas. Inc.  3. Address of Operator	017985 . 10. Pool name or Wildcat						
901 Waterfall Way Suite 201, Richardson, TX 75080	Burton Flat; Strawn, West (Gas)						
4. Well Location	Button Flut, Strawn, West (Sus)						
Unit Letter I: 1953 feet from the South line and 679	0feet from the _East line						
Section 22 Township 20S Range 27E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3276' GL							
	Lifeting and the second						
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data						
12. Check Appropriate Box to indicate Nature of Notice,	Report of Other Data						
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	K ☐ ALTERING CASING ☐						
TEMPORARILY ABANDON	LLING OPNS.□ P AND A □						
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT	T JOB						
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM   OTHER: Medicines Completion							
OTHER: Workover Completed operations (Clearly state all pertinent details, and	d give pertinent dates, including estimated date						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion. (Should Show on C-103 too.)							
Date?							
1. RIH with bit and scraper. RIH w/ CIBP and set at 10,719 and plug off Morrow per	$\frac{15 \ (2)}{10,769} = 10,830 \ (30 \text{ holes}) \ \text{w}/\ 30^{\circ} \text{ of cmt}$						
on plug.  2. RIH with wireline and perforate Strawn from 9,857 – 9,865' (36).							
<ol> <li>RIH with wireline and perforate Strawn from 9,857 – 9,865' (36).</li> <li>Acidize and flow back.</li> </ol>							
Jubing? Need C-101, Platt + WBD  Packer? TO When?  PBID When?  PBID When?							
Tubing? Need (-101) " Packer?							
Panket?	(2 22 11 10)						
To whan?	1 2 Notice						
Townen? New tormation							
PBTD When?							
Spud Date: Rig Release Date:							
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.						
SIGNATURE TITLE Vice President	DATE11/13/2019						
SIGNATURE / Vice Plesident	DATE11/13/2019						
Type or print name Daniel Jones E-mail address:dan.jones@prer	mieroilgas.com PHONE: _972-470-0228						
For State Use Only	GC , ,						
DENIEU.							
APPROVED BY:IIILE	DATE 1/25/19						
Conditions of Approval (if any):	·						
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ELEVATION KB: 3,293' GL: 3,276'  PRODUCTION TUBING: 2-3/8" 4.7#	17-1/2" hole 12-1/4" hole							
	7-7/8" hole		TOC @ 3810 per Cement Bond log 7/25/2001  DV Tool @ 4298  BOC @ 5700 per Cement Bond log 7/25/2001					
			TOC @ 6512 per Cement Bond log 7/25/2001  2-3/8" 4.7#, Packer Set @ 10,729'					
	10,769 - 10,785 (16) 10,823 - 10,830 (14)	TD @ 11,215'	_ 11,128' - PBTD _ 5-1/2" 261 jts/17#/L80 + 15.5#/J55 LTC @ 11,215' _ 1st: 650 sx 15/61/11 Poz-Class C. 2nd: 100 sx Neat Class H 					
- 9/17/2019		Penion 22 "I" State #1Y 1953' FSL, 670' FEL Unit I - 22 - T20S - R27E Eddy County, NM	APP'D SCALE NTS DATE 9/17/2019					
Premier Oil & Gas, Inc.								

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Notes:							
8-8-2001: Pe 40,0	rf Morrow 10,769 - 000# 20/40 bauxite	10,785' (16), 10,823-10,830' ( sand.	14). Acidize w/ 7-1/2% HCL + 30% me	ethanol + 60 BS 335,500 scf N	12 + 269 tons CO2 +		
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BEV	DATE			· · · · · · · · · · · · · · · · · · ·	DRAWN	DAJ	
REV.	DATE				APP'D	DAU	
D. Jones	9/17/2019		Eddy FV #2		SCALE	NTS	
			1980' FSL, 1980' FWL		DATE	9/17/2019	
			Unit K - 25 - T20S - R27E	•			
		,	Eddy County, NM		2 SH	EETS SHEET 2	
Premier Oil & Gas, Inc.							
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