Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL COMOEDUATION DAMIGNOS			30-005-61393		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & G LG-2621	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Thunderhead TD State  8. Well Number		
1. Type of Well: Oil Well Gas Well Other P&A  2. Name of Operator				1	<del></del>	
EOG Resources, Inc.				9. OGRID Number 7377		
3. Address of Operator				10. Pool name or Wildcat		
104 South Fourth Street, Artesia, NM 88210				Pecos Slope; Abo		
4. Well Location Unit Letter D: 660 feet from the North line and 660 feet from the West line						
Section 32	Township 8	SS Range	26E	 NMPM Cha	ves County	,
	11. Elevation (Show wh					1
3733'GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN			SUBS	<b>EQUENT RE</b>	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					ALTERING C	_
TEMPORARILY ABANDON					P AND A	$\boxtimes$
DOWNHOLE COMMINGLE	MOLTIFLE COMPL		SING/CEMENT.	JOB []		
CLOSED-LOOP SYSTEM						
OTHER:			HER:	- :=		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
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10/29/19 – MIRU and POOH with production equipment. NU BOP.  10/30/19 – Set a 4-1/2" CIBP at 4267' and tagged. Circulated 70 bbls with 18 sx salt water gel as plugging mud. Pressure tested to 500 psi, no leak off. Spotted 25 sx Class "C" cement on top of CIBP to 3906' calc TOC. Tagged TOC at 3899'. Perforated at 3598'. Attempted injection rate into perfs to 500 psi, no leak off or communication to surface. Bled off. Spotted a 25 sx Class "C" cement plug from 3651' – 3284' calc TOC.  10/31/19 – Tagged TOC at 3239'. Perforated at 2155'. Attempted injection into perfs to 500 psi, no leak off or communication to surface. Bled off. Spotted a 25 sx Class "C" cement plug from 1820'. Perforated at 1258'. Attempted injection into perfs to 500 psi, no leak off or communication to surface. Bled off. Spotted a 35 sx Class "C" cement plug from 1320'-848'.  11/1/19 – Tagged TOC at 912'. Perforated at 150'. Established injection rate 3 BPM with full circulation to surface up 8-5/8" casing. Circulated 50 sx Class "C" cement down 4-1/2" casing up 8-5/8" casing from 150' up to surface. Full circulation throughout job. Topped off with cement.  11/12/19 – Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.						
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Approved for plugging of well be Liability under hond is retained of C-103 (Subsequent Reports of Liability and be found at OCD)	pending recoins  [ pending recoins  [ Well Plussing)  [ woder				RECE	
Spud Date: Which may be found at OCD which m	Cab Pare un-	elease Date:	·		DEC 03	2, 2019
Forms, Williams	·			y pictory.		TO A AIGH
		·* ; ·			DISTRICTI-AR	IESIAU.U.D.
I hereby certify that the information	above is true and complete	e to the best of	my knowledge	and belief.		, 18 1
SIGNATURE Character Hue	rita TITL	E <u>Regula</u>	atory Specialist	DATE_	November 26.	2019
Type or print name Tina Hue For State Use Only			ierta@eogresour	rces.com PI	HONE: <u>575-7</u>	748-4168
APPROVED BY: Conditions of Approval (if any):	TITL	EStaff,	Mg	D.	ATE 12/2/	19