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Office UEC Energy Minerals of	New Mexico	Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM SUSTRICTION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-005-61692
		5. Indicate Type of Lease
		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		LG-6679
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement IRIS STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2
2. Name of Operator		9. OGRID Number
VANGUARD OPERATING LLC 3. Address of Operator		10. Pool name or Wildcat
5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057		PECOS SLOPE; ABO, WEST
4. Well Location Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line		
Section 21 Township 7S Range 23E NMPM County CHAVES		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3896' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
' PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING [TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A □		_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: Description Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Alt I (1654) on Mark		
other production equipment. $APT 6/1654$ on Marker Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. In first the Not Correct on Marker All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed return this form to the appropriate District office to schedule an inspection.		
SIGNATURE		
TYPE OR PRINT NAME <u>C.M. BLOODWORTH, P.E.</u> E-M. For State Use Only		•
	TILE DENIED	CC DATE /2/3/19
APPROVED BY:	HPE	DAIL (sep 3) ((