

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

NOV 20 2019

CONSERVATION DIVISION

1220 South St. Francis Dr.

DISTRICT IV - ARTESIA, NM 87505

WELL API NO.

30-015-22146

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State HU Com

8. Well Number

1

9. OGRID Number

229137

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☐

2. Name of Operator

COG OPERATING LLC

3. Address of Operator

2208 W Main St. Artesia, NM 88210

4. Well Location

Unit Letter N : 660 feet from the South line and 2080 feet from the West line

Section 7 Township 19S Range 28E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Repair Workover

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

MIRU WSU UNSEAT PKR AND LAY 2 7/8" INJ. TBG DOWN. RU STRIPPER HEAD, REVERSE UNIT AND CLEAN DOWN TO 9400'. RAN 5 1/2" AS1 NICKEL PLATED PKR ON 4 7/11/P 110/FJ3 IPC INJ. TBG. PUMP 100 BLS OF PKR FLUID. SET PKR AT 8,770'. MIT TEST TO 540 LBS FOR 30 MINS. GOOD TEST - NO BLEED OFF. TREAT INJECTION ZONE WITH 79 BBLS 15% HCl + 36 BBS XYLENE. AIR = 9 BPM ISI = 171 PSI

SIGNATURE Jeanette Barron TITLE Regulatory Technician II DATE 11.19.19

Type or print name

Jeanette Barron E-mail address: jbarron@concho.com PHONE: 575-748-6974

For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE DS DATE 11-27-19

Conditions of Approval (if any):

PRINTED IN U.S.A.

6 PM

MIDNIGHT

6 AM

NOON

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SWD-841

N-7-19s-28e

DATE

11-1-19
BR 2221

Graphic Controls

statel v swd #1
30-015-22146

Juan O. Rodriguez

Consultant
MIT Director of Mex

Start MIT-540pps

MIT performed after
repair workover
OCD Modified but
didn't witness.