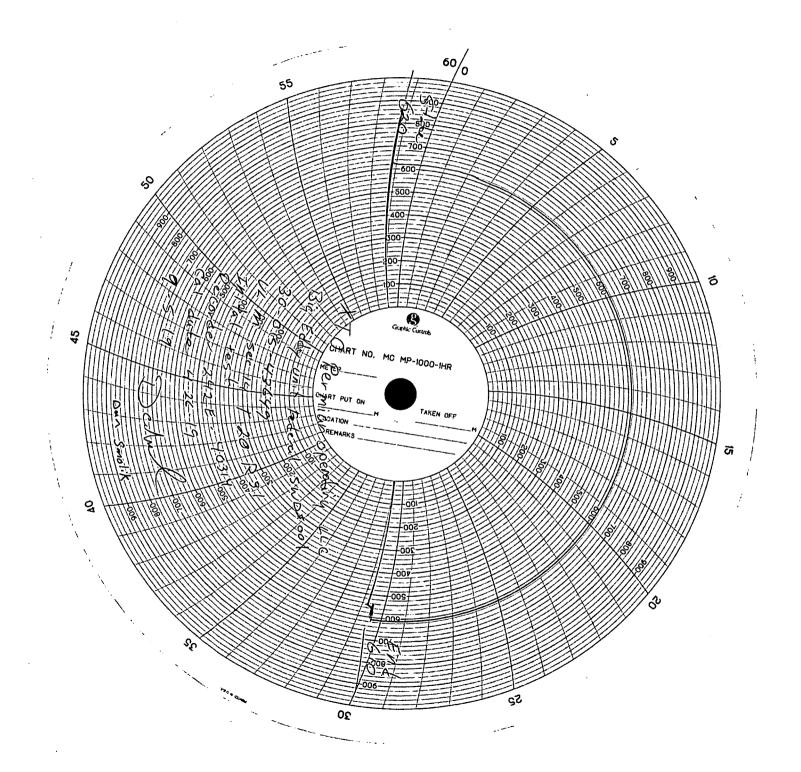
Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	ſ	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-43649
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	Federal Lease
87505	CICEG AND DEPODES ON WELLS	
	CICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM.C-101) FOR SUCH	Big Eddy Unit 14 Federal SWD
PROPOSALS.)	C W II <b>7</b> 1 01	8. Well Number 001
1. Type of Well: Oil Well	Gas Well  Other	
Name of Operator     XTO Permian Operating LLC		9. OGRID Number 373075
3. Address of Operator		10. Pool name or Wildcat
6401 Holiday Hill Rd. Bldg 5, M	idland, TX 79707	SWD; Devonian
4. Well Location		1-11-1
	1110 feet from the South line and 25	feet from the West line
Section 14	Township 20S Range 31E	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	<b>J</b>
The state of the second state of the state o	3451	
Maria Control of the		
12 Charle Appropriate Pay to Indicate Notice of Natice Papert or Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE	V	
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: MIT	☑
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
XTO respectfully submits this sundry notice to report the MIT on the referenced disposal well.		
ATO respectfully submits this sundry house to report the wirr on the relevanced disposal well.		
This was the initial MIT done prior to the start up of disposal operations. Well is currently shut-in pending extension of SWD order.		
		or other office.
		RECENED
•		101 8 E 1011
	,	NOV 2 5 2019
		DISTRICTII-ARTESIAO.C.D.
		000000000000000000000000000000000000000
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$\mathcal{A} \subset \mathcal{A}$		
10,11a		
SIGNATURE TITLE Regulatory Coordinator DATE 11/2//9		
Type or print name Tracie J. Cherry  E-mail address: tracie_cherry@xtoenergy.cor PHONE: 432-221-7379		
Type or print name Tracie J. Che	E-mail address: tracie_cherry@	PHONE: 432-221-7379
For State Use Only		
APPROVED BY: Dans TITLE Compliance Offices DATE 11- 26-19		
Conditions of Approval (if any):	THE OF THE OWNER OF	Ditte //
conditions of ripproval (if ally).		



## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary Designate

Todd E. Leahy, JD, PhD Deputy Secretary Gabriel Wade, Acting Director Oil Conservation Division



Date: 9-5-19

API# 30-015-43649

A Mechanical Integrity Test (M.I.T.) was performed on, Well Big Eddy Federal Unit 500 001

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, <a href="https://www.emnrd.state.nm.us/ocd/OCDOnline.htm">www.emnrd.state.nm.us/ocd/OCDOnline.htm</a> 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

\_\_\_\_ M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact **Rusty Klein** at **575-748-1283 x109** for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.

Thank You.

Dan Smolik, Compliance Officer

EMNRD-O.C.D.

District II - Artesia, NM