Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-45367
District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE X 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14141 67	303	6. State Off & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH . PROPOSALS.)			Berry SWD
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 1
2. Name of Operator		9. OGRID Number	
Solaris Water Midstream, LLC			371643
3. Address of Operator			10. Pool name or Wildcat
907 Tradewinds Blvd, Suite B, Midl	and, TX 79703		SWD; Devonian-Silurian
4. Well Location			,
	O fact from the North	line and 220	fact from the West line
	0feet from the _North		feet from the West line
Section 20		Range 29E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
2954' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			_
TEMPORARILY ABANDON	ORARILY ABANDON		
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: Amend Surface & Int Cs		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Solaris requests to amend the APD for the surface and intermediate hole sizes & csg sizes.			
Amend the surface hole size to 18-1/8" and the surface csg to 16", 84#, K-55, BTC. Setting depth to remain at 800'.			
Amend the Intermediate hole size to 14-3/4" and the csg to 13-3/8", 68#, HCK-55, EZGO FJ3 Flush Joint. Setting depth to remain at			
2,750'.			
			à 6 201Q
			NOV 2 6 2019
Spud Date:	Rig Release Da	ate:	
			DISTRICTIV-ARTESIAO.C.I
•			Digues
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE Danie Utwater TITLE Regulatory Tech DATE 11/25/19			
SIGNATURE 136 TOTAL CALLET AND THE MEGILIARDY TECH			
Type or print name Bonnie Atwater E-mail address: bonnie.atwater@solarismidstream.com PHONE:432-203-9046			
For State Use Only			
APPROVED BY: DATE 11/26/19			
Conditions of Approval (if any):			
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