

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name SRO 4 State Com
2. Name of Operator COG Operating LLC	8. Well Number 501H
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210	9. OGRID Number 229137
4. Well Location Unit Letter <u>D</u> : <u>223</u> feet from the <u>North</u> line and <u>1220</u> feet from the <u>West</u> line Section <u>4</u> Township <u>26S</u> Range <u>28E</u> NMPM Eddy County	10. Pool name or Wildcat Delaware River; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2990' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/30/19 Test annulus to 1500# for 30 mins. Good test. Set CBP @ 18,150'. Test to 8,486#. Perf 18,035-18,045'. Injection test.

8/21/19 to 9/13/19 Perf 8,250 – 18,020' (1400). Acdz w/ 47,124 gal 7-1/2%; frac w/ 20,185,268#sand & 15,917,958 gal fluid.

9/23/19 to 9/25/19 Drill out CFP's. Clean down to CBL @ 18,150'.

9/27/19 Set 2 7/8" 6.5# L-80 tbg @ 7,402' & pkr @ 7,392'. Installed gas lift system.

10/24/19 Began flowback & testing. Date of first production.

Spud Date:

4/1/19

Rig Release Date:

4/18/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Amanda Avery

TITLE: Regulatory Analyst

DATE: 10/29/19

Type or print name: Amanda Avery

E-mail address: aavery@concho.com

PHONE: (575) 748-6962

For State Use Only

APPROVED BY:

Stat

TITLE

Stat

DATE 11/20/19

Conditions of Approval (if any):