

NOV 1/9/2019 Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Persession C.D. WELL API NO. Revised July 18, 2013 District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-45549 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SRO 4 State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1. Type of Well: Oil Well Gas Well Gother 8. Well Number 503H 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W. Main Street, Artesia, NM 88210 Delaware River; Bone Spring 4. Well Location feet from the North line and 1160 feet from the Unit Letter Section Township 26S 28E **NMPM** Range Eddv County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2990' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☐ REMEDIAL WORK □ ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS П COMMENCE DRILLING OPNS. □ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM \Box OTHER: OTHER: **Completion Operations** 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/1/19 Test annulus to 1500# for 30 mins. Good test. Set CBP @ 18,140'. Test to 8,450#. Good Test. 8/22/19 to 9/13/19 Perf 8,181 – 18,120' (1400). Acdz w/ 54,600 gal 7-1/2%; frac w/ 20,166,801#sand & 15,424,500 gal fluid. 10/1/19 to 10/3/19 Drill out CFP's. Clean down to <u>CBL</u> @ 18,140'. 10/4/19 to 10/5/19 Set 2 7/8" 6.5# L-80 tbg @ 7,430' & pkr @ 7,420'. Installed gas lift system. 10/24/19 Began flowback & testing. Date of first production. 2/19/19 3/12/19 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: Regulatory Analyst DATE: 10/30/19 Type or print name: E-mail address: <u>aavery@concho.com</u> PHONE: (575) 748-6962

- TITLE Staff Mg DATE 11/20/19

For State Use Only

APPROVED BY: Conditions of Approval (if any):