Submit I Copy To Appropriate District Office	RECEIVES tate of New Mexico Energy, Minerals and Natural Resource	Form C-10 Revised July 18, 20
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	WELL API NO.
District II – (575) 748-1283	NOVIL & SNSERVATION DIVISIO	
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874103165	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	IHUIII TUIL SAMETE, NM 87505	6. State Oil & Gas Lease No.
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		8. Well Number 1H
	Gas Well 🛛 Other	9. OGRID Number 14744
2. Name of Operator Mewbourne Oil Company		9. OGRID Number 14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		Purple Sage; Wolfcamp (gas)
4. Well Location		
Unit Letter _P:_	_215feet from theSouth line and _	1200feet from theEastline
Section 28	Township 23S Range 28	SE NMPM Eddy County
A CONTRACTOR OF THE STATE OF TH	11. Elevation (Show whether DR, RKB, RT, C 3063' GL	GR, etc.)
	PLUG AND ABANDON REMEDIAL CHANGE PLANS COMMEN MULTIPLE COMPL OTHER: eted operations. (Clearly state all pertinent det rk). SEE RULE 19.15.7.14 NMAC. For Multi	SUBSEQUENT REPORT OF: L WORK ALTERING CASING CE DRILLING OPNS. PAND A CEMENT JOB Tails, and give pertinent dates, including estimated of the completions: Attach wellbore diagram of
w/2.12 yd. Displaced w/77 bbls BW. 3500#. At 9:00 P.M. 11/11/19, tested 11/12/19 TD'ed 12 1/4" hole @ 2532'. Ran 251 w/2.12 yd. Tail w/200 sks Class C. M Cameron mandrel hanger through BC	Plug down @ 12:30 AM 11/10/19. Circ 185 sk csg to 1500# for 30 mins, held OK. FIT to 10. 17' of 9 5/8" 40# HCL80 LT&C Csg. Cemente lixed @ 14.8#/g w/1.33 yd. Plug down @ 8:30 DP w/60k#. At 11:30 P.M. 11/13/19, tested csg	th 450 sks Class C w/additives. Mixed @ 12.5#/g ks of cmt to the pit. Test BOPE to 5000# & Annula 2 PPG EMW. Drilled out with 12 1/4" bit. ed with 500 sks Class C w/additives. Mixed @ 12.5 AM 11/13/19. Circ 185 sks of cmt to the pits. Set to 1500# for 30 mins, held OK. FIT test to EMW of
10.0 PPG. Drilled out with 8 3/4" bit.		
	Rig Release Date:	
10.0 PPG. Drilled out with 8 3/4" bit. Spud Date: 11/09/2019		· · · · · · · · · · · · · · · · · · ·
Spud Date: 11/09/2019		owledge and belief.
Spud Date: 11/09/2019	Rig Release Date:	
Spud Date: 11/09/2019 I hereby certify that the information a	Rig Release Date:	DATE11/14/19

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