	, ,
Submit One Copy To Appropriate Distriction State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 8821DEC 0 4 ? OOIL CONSERVATION DIVISION	030-0056187200
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 82410, apprend OCDC ADA 07505	STATE FEE X
1000 Rio Brazos Rd., Aztec NM 87410 DISTRICTI APTESIAO CD Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	SUN DIAMOND
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SON DIMMOND
SPROPOSALS.)	8. Well Number 1
1. Type of Well: Oil Well X Gas Well Other	
2. Name of Operator	9. OGRID Number
PECOS RIVER OPERATING	
3. Address of Operator	10. Pool name or Wildcat
PO BOX 1755 ROSWELL NM	PECOS SLOPE ABO
4. Well Location	
Unit Letter : 660 feet from the SOUTH line and 1980 feet from the EAST line	
Section 20 Township 7S Range 26E NMPM County CHAVES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ '	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A X	
PULL OR ALTER CASING	
<u>and the first of the control of the control of the first of the control of the c</u>	
OTHER:	eady for OCD inspection after P&A
X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. This has have been cut off at least two feet below ground level.	
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
K All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to sc	nedule an inspection.
SIGNATURE (On Coleums TITLE Supervisor DATE 11/25/1	
SIGNATURE TO THE SUPPLY SOL	11/1-11
GC	
PHONE: 575-420-5067	pe@hotmail.com
For State Use Only	. 7 / , .
I OI OIMO COO OIII)	