Submit 1 Copy To Appropriate District State of Never 1 Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-005-62665 OIL CONSERVA NOW 2014 STON 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa TISTRICTH ASSESSAO.C.D. 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Pathfinder AFT State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator VANGUARD OPERATING, LLC 258350 -10. Pool name or Wildcat 3. Address of Operator 5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057 Diablo: San Andres 4. Well Location 330 feet from the SOUTH line and 1,650 feet from the EAST Unit Letter Range 27E **NMPM** Township 10S County Chaves Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3838' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [PERFORM REMEDIAL WORK **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Vanguard Operating, LLC is requesting to temporarily abandon (TA) this well to evaluate any future uphole recompletion opportunities. TA procedure is as follows: 1. MIRU WS. LD production equipment. 2. RU WL. Set CIBP @ 1,930' (Top perf @ 1,980'). Cap w/ 35' of cement via bailer. 3. Contact NMOCD prior to running MIT test. Fill casing with treated water and pressure test to 500 psig for at least 30 minutes. Record pressure chart. 4. RD WS & WL. TA status may be granted after a 5. File subsequent C-103 and MIT chart. Temporary Abandoned Status approved successful MIT test is performed. Contact the OCD to schedule the test ≟so it may be witnessed. Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Operations Engineer DATE SIGNATURE TITLE

APPROVED BY: Derby

Conditions of Approval (if any):

TITLE COMPLIANCE OF DATE 11-21-19

Kue Zimmermann E-mail address: kzimmerman@vnrenergy.com

Type or print name

LEASE/WELL:

PATHFINDER AFT STATE #5

LOCATION

330' FSL & 1,650' FEL

O-SEC 21-T10S-R27E

CO/ST:

CHAVES COUNTY, NEW MEXICO

FIELD:

DIABLO; SAN ANDRES

API NO.

30-005-62665

GR

3838

SPUDDED

1/31/1989

COMPLETED

4/26/1989

LAT

33.4248924

LONG

-104.195633

104.193033

FORMATION TOPS PER C-105

SAN ANDRES

1378





8-5/8" 24# J-55 CMT W/ 350 SX. CIRC.

8" HOLE

541'

SAN ANDRES PERFS: 1,980-2,046' (27 HOLES)
-ACIDIZE W/ 5,000 GALS 20% ACID

2,061

4-1/2" 9.5# J-55 CMT W/ 200 SX

PBTD: 2,054' TD: 2,061' KDZ 11-20-2019

LEASE/WELL:

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PROPOSED TA



8-5/8" 24# J-55 CMT W/ 350 SX. CIRC.

8" HOLE

4-1/2" 9.5# J-55 CMT W/ 200 SX

SET CIBP @ 1,930', CAP W/ 35' CMT VIA BAILER

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