Submit One Copy To Appropriate District State of New Mexico	
Office	Form C-103 Revised November 3, 2011
District 1 1625 N. French Dr., Hobbs, DP (88,0465 2019	WELL API NO.
DISTRICTION DIVISION	30-015-01575
District III District IV District IV District IV District IV District IV District IV District IV District III District IV District IV Di	5. Indicate Type of Lease STATE S FEE
	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-2071
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	NG Phillips State
PROPOSALS.)	8. Well Number
1. Type of Well:   Oil Well   Gas Well   Other     2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	E. Empire-Yates-SR
4. Well Location Unit Letter <u>F 2310</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line	
Section $27$ Township $17S$ Range $28E$ NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3652' GR	
12: Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER:  D Location is re	eady for OCD inspection after P&A
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>	
$\boxtimes$ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
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<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	here showed of all instants and the state
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and location, except for utility's distribution infrastructure.	d lines have been removed from lease and well
location, except for utility s distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.
PLEASE SEE ATTACHED	
SIGNATURE TITLE Regulatory Technician	n DATE 12/2/2019
TYPE OR PRINT NAME Delilah Flores E-MAIL: <u>dflores2@concho.com</u>	PHONE: 575-748-6946
For State Use Only	
APPROVED BY: TITLE STAff Mer	DATE / 2 / 9 / 19
APPROVED BY:	DATE <u>/ 2/ 1/7</u>

APPROVED BY: Conditions of Approval (if any):

DATE / 2 / 9 / 19 P