

Submit One Copy To Appropriate District Office DEC 0 3 2019	State of New Mexico			Form C-103
Submit One Copy To Appropriate District Office DEC 03 2019 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			Revised November 3, 2011 WELL API NO.	
District II 811 S. First St., Artesia, NM 88210 District III 1220 S. v. 1 St. F.		DIVISION	30-015-22745	-£1
District III 1220 South St. Francis Dr.		5. Indicate Type STATE	of Lease FEE	
District IV Santa Fe, NIVI 8/303		6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name O'Neil JL	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number	
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			1	
2. Name of Operator			9. OGRID Number	
EOG Resources, Inc. 3. Address of Operator			7377 10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210			Atoka; Glorieta-Yeso	
4. Well Location				
Unit Letter <u>G</u> : <u>2310</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line				
Section 33 Township 18S Range 26E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3374' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON			-	
PULL OR ALTER CASING				
OTHER: Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
Z . A cross A marine, at rease 1. In analysis and at rease 1. according to the reason occurs to the concrete. It one me the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
other production equipment. By Astraction Lines Not Removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. That have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) The Pasture of Road to Leation All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, retain this form to the appropriate District office to schedule an inspection.				
SIGNATURE CASA .	TITI F.	Environmental Sup	ervisor	DATE 12/3/2019
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TYPE OR PRINT NAME: Robert Asher	E-MAIL: _	Robert_Asher@ed	gresources.com	PHONE: <u>575-748-4217</u>
For State Use Only		Deni	ED	G c DATE / 2/4/19
APPROVED BY:	TITLE			_DATE <u>/ 2/4/19</u>
Conditions of Approval (if any):				• •