Submit One Copy To the Prince Piscote TRUCT  Office AFT 2019  Energy, Minera  1625 N. French Dr., Hobbs, NM 8240		
Submit One Copy To the Printe District State of	State of New Mexico	
Submit One Copy To A District II  State of New Mexico  Office  District I  811 S. First St., Artesia, NM 88210  District III  1000 Rio Brazos Rd., Aztec, NM 87410  State of New Mexico  State of New Mexico  Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240  EEVEDOIL CONSERVATION DIVISION  1220 South St. Francis Dr.		Revised November 3, 2011 WELL API NO. 30-015-24454
		5. Indicate Type of Lease STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name DRAG C
1. Type of Well: Oil Well Gas Well Other		8. Well Number 2-2
2. Name of Operator MARATHON OIL PERMIAN, LLC		9. OGRID Number 372098
3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 77056		<ol><li>Pool name or Wildcat</li><li>DARK CANYON, DEL</li></ol>
4. Well Location  Unit Letter O: 990 feet from the S line and 1980 feet from the E line  Section 19 Township 23S Range 27E NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3198' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
OTHER:   Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to other production equipment.  Anchors, dead men, tie downs and risers have been cut  If this is a one-well lease or last remaining well on lease OCD rules and the terms of the Operator's pit permit and cl from lease and well location.  All metal bolts and other materials have been removed. to be removed.)  All other environmental concerns have been addressed	off at least two feet below ground the battery and pit location(s) osure plan. All flow lines, produced Portable bases have been remodes as per OCD rules.	Not Removes  nd level.  have been remediated in compliance with  uction equipment and junk have been removed  wed. (Poured onsite concrete bases do not have
<ul> <li>☑ Pipelines and flow lines have been abandoned in according retrieved flow lines and pipelines.</li> <li>☑ If this is a one-well lease or last remaining well on least location, except for utility's distribution infrastructure.</li> </ul>		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE / //	TITLE Regulatory Professional	DATE 11/20/2019
TYPE OR PRINT NAME Adrian Covarrubias	E-MAIL: _acovarrubias@mara	thonoil.com PHONE: 713-296-3368
For State Use Only APPROVED BY:	TITLE	GC DATE ///25//9