Submit One Copy To Appropriate Distric RECEIVED State of State of State	New Mexico	Form C-103
District I Energy, Minerals	and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 DEC 0.9 ?019 <u>District III</u> 0IL CONSERVATION DIVISION   811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION <u>District III</u> 0IL CONSERVATION DIVISION   1000 Rio Brazos Rd., Aztec, NOISTRICTIARTESIAOCOLS outh St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-015-24939
		5. Indicate Type of Lease
		STATE FEE
		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		Wright JA
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		5
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210		Atoka; Glorieta-Yeso
4. Well Location		I
Unit Letter $\underline{F}$ : <u>1650</u> feet from the	<u>North</u> line and <u>23</u>	10 feet from the <u>West</u> line
Section 34 Township 18S Range 26E NMPM Eddy County		
11. Elevation (Show wh	ether DR, RKB, RT, GR, etc.,	
3358' GR		
12. Check Appropriate Box to Indicate Nature of N	otice, Report or Other D	ata
NOTICE OF INTENTION TO:	SUB:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON		
TEMPORARILY ABANDON		
PULL OR ALTER CASING 🛛 MULTIPLE COMPL		ГЈОВ 🗌
OTHER:	$\square$ $\square$ $\square$ Location is re	adv for OCD inspection after P&A
OTHER: Image: Constraint of the constr		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Burned Plastic Liner (N of bc) Not removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. A chors Not Removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) The share for the set of the		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure. <b>CVE has been notified (attached).</b> When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
when all work has been completed, return this form to the app	nopriate District office to sch	equie an inspection.
SIGNATURE CACK •	TITLE: <u>Environmental Su</u>	pervisor DATE 12/9/2019
		DUONE, 575 740 4017
For State Use Only		ogresources.com PHONE: 575-748-4217
For State Use Only	DEMI	
APPROVED BY:	TITLE	DATE 12/10/19

Conditions of Approval (if any):

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