Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hoods, NM, 8824910 DISTRICT District II	State of New Mexico	Form C-103
District I	gy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II		30-015-29405
811 S. First St., Artesia, NM 882100 V 2 1 20 2011	CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV DECEIVED	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NARECEIVED 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		TODD 36 O STATE
PROPOSALS.)		, w. 1124 1 10
1. Type of Well: Oil Well Gas Well Other		8. Well Number 10
2. Name of Operator		9. OGRID Number
DEVON ENERGY PRODUCTION CO LP 3. Address of Operator		6137 10. Pool name or Wildcat
PO BOX 250, ARTESIA, NM 88211		INGLE WELLS; DELAWARE
4. Well Location		
Unit Letter O: 660 feet from the SOUTH line and 1980 feet from the EAST line		
Section 36 Township 23S Range 31E NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3518' KB; 3506' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
NOTICE OF INTENTIC	ND ABANDON ☐ REMEDIAL W	
The state of the s		DRILLING OPNS. P AND A
	LE COMPL CASING/CEM	
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OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment which are considered as two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Plast, Elizabeth Rorald Not Removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
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SIGNATURE Dense Mens	udTITLE_ADMIN FIELD	SUPPORTDATE11/20/2019
TYPE OR PRINT NAME Denise Menoud E-MAIL: denise menoud@dvn.com PHONE 575-746-5544		
For State Lice Only	AN EL AL A	
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APPROVED BY:	TITLE	DATE 11/25/19
Conditions of Approval (if any)	Devon - Internal	
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