Submit One Copy To Appropriate District	Form C-103
Office Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 DEC ODL CONSERVATION DIVISION	30-015-30637
811 S. First St., Artesia, NM 88210 District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
811 S. First St., Artesia, NM 88210       DEC WILLCONSERVATION DIVISION         District III       1220 South St. Francis Dr.         1000 Rio Brazos Rd., Aztec, NM 87410       District IV         District IV       DISTRICTI-ARTESIA Santa Fe, NM 87505         1220 S. St. Francis Dr., Santa Fe, NM       87505	6. State Oil & Gas Lease No.
87505	· · · ·
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	JACQUE AQJ STATE
PROPOSALS.)	8. Well Number 04
1. Type of Well: X Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
EOG RESOURCES, INC 3. Address of Operator	7377
PO BOX 2267 MIDLAND, TEXAS 79702	10. Pool name or Wildcat
	LOST TANK; DELAWARE, WEST
4. Well Location	
Unit Letter <u>D</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line	
Section <u>34</u> Township <u>21S</u> Range <u>31E</u> NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3458' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	RK
PULL OR ALTER CASING	
OTHER:  Contraction is  Contra	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Op Rat hole and cellar have been filled and leveled. Cathodic protection holes have bee	perator's pit permit and closure plan.
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, Q UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMAT	UARTER/QUARTER LOCATION OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	ION HAS BEEN WELDED OR
The location has been leveled as nearly as possible to original ground contour and ha	s been cleared of all junk, trash, flow lines and
other production equipment. Location Size Not Remove 2 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. That the above d	sauenon equipinene ana jaine nave ocen removed
from lease and well location. $T_{ASh}$ Not Removed. All metal bolts and other materials have been removed. Portable bases have been rem	oved. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	nd lines have been non-suid from lasse and11
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to se	chedule an inspection.
SIGNATURE KAN Madder TITLE: REGULATORY S	
THUR FILLE: REGULATORY S	PECIALIST DATE 12/3/2019
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresource</u>	s.com PHONE 432-686-3658
For State Use Only	
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APPROVED BY: DEMIED TITLE DEMIE	$\frac{Gc}{DATE 12/10/19}$

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