	RECEIVED	5
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and NatEnal Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-33939
811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210OIL CONSERMASING TAPERATORDistrict III – (505) 334-61781220 South St. Francis Dr.1000 Rio Brazos RdArtec, NM 87410	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	CS AND DEPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SALT DRAW 10 STATE
1. Type of Well: Oil Well Gas Well X Other		8. Well Number
2. Name of Operator		001 9. OGRID Number
CHISHOLM ENERGY OPERATING, LLC		372137
 Address of Operator 801 CHERRY ST., SUITE 1200, UNIT 20, FORT WORTH, TEXAS 76102 		10. Pool name or Wildcat
4. Well Location		UNDESIGNATED; MORROW
Unit Letter A : 840	0 feet from the NORTH line and 660 fe	et from the EAST line
Section 10		28E NMPM EDDY County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
19 around the star is a second start	2,962' – GR	
12. Check Ap	propriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INT	ENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON X REMEDIAL WORK		K 🛛 ALTERING CASING 🗌
	CHANGE PLANS COMMENCE DR CASING/CEMEN CASING/CEMEN	
DOWNHOLE COMMINGLE		Т ЈОВ 🔲
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1) TAG EXISTING 4-1/2" CIBP + CMT. @ +/-12,495'; CIRC. WELL W/ M.L.F.		
2) PUMP 100 SXS. CMT. @ 11,890'-11,282' (T/ATOKA, 4-1/2" LNR.TOP, T/PENN.).		
4) PUMP 45 SXS. CMT. @6,510'-6,350' (T/BNSG.)		
5) PUMP 45 SXS. CMT. @ 5,210'-5,060' (9-5/8" CSG. SHOE); WOC X DOES TO THE DOES TO THE STATE OF THE DOES TO THE DOES TO THE STATE OF TH		
6) CUT X PULL 7" CSG. $@+/-3,500$ '. 7) PUMP 50 SYS CMT $@=2.560$ ' 2.420 ' (7" CSG STUP): WOC X TAGE Require 1.5-5 m f T /A		
 PUMP 100 SXS. CMT. @ 11,890'-11,282' (T/ATOKA, 4-1/2" LNR.TOP, T/PENN.). PUMP 50 SXS. CMT. @ 9,595'-9,310' (T/WLCP.). PUMP 45 SXS. CMT. @ 6,510'-6,350' (T/BNSG.). PUMP 45 SXS. CMT. @ 5,210'-5,060' (9-5/8" CSG. SHOE); WOC X CUT X PULL 7" CSG. @ +/-3,500'. PUMP 50 SXS. CMT. @ 3,560'-3,430' (7" CSG.STUB); WOC X TAG PUMP 110 SXS. CMT. @ 2,624'-2,330' (T/DLWR., B/SALT); WOC X TAG PUMP 45 SXS. CMT. @ 960'-860' (T/SALT); WOC X TAG CMT. PLU PUMP 45 SXS. CMT. @ 625'-525' (13-3/8" CSG.SHOE); WOC X TAG CIRC. TO SURF. 25 SXS. CMT. @ 63'-3'. DIG OUT/CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER. DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL 		
9) PUMP 45 SXS. CMT. @	960'-860' (T/SALT); WOC X TAG CMT. PLU	
10) PUMP 45 SXS. CMT. @ 625'-525' (13-3/8" CSG.SHOE); WOC X TAG®PLUG. 11) CIRC, TO SURF 25 SXS, CMT. @ 63'-3'		
12) DIG OUT/CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.		
		EM W/ A STEEL TANK AND HAUL
CONTENTS TO THE REQU	IRED DISPOSAL, PER OCD RULE 19.15.17.	
I hereby certify that the information ab	ove is true and complete to the best of my knowledg	e and belief.
signature bund.	TITLE: AGENT	DATE: 12/04/19
Type or print name: DAVID A. EYL For State Use Only	E-mail address: DEYLER@MILAG	RO-RES.COM PHONE: 432.687.3033
	"Donio	A"
APPROVED BY:		DATE