Office	State of New Me	xico	Form C-103
<u>District I</u> – (575) 393-6161 Energy 11625 N. French Dr., Hobbs, NM 88240	Media Dand Natu	ral Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL	NSERWATION	DIVISION	30-015-34572
District III – (505) 334-6178	20 South St. Fran	icis Dr.	5. Indicate Type of Lease STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	ARTESTAD.C.O.	7505	6. State Oil & Gas Lease No.
87505	ODTS ON WELLS		
SUNDRY NOTICES AND REP (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI PROPOSALS.)	R TO DEEPEN OR PLU	JG BACK TO A	7. Lease Name or Unit Agreement Name Hermes Fee
1. Type of Well: Oil Well Gas Well	Other		8. Well Number 1
Name of Operator Marathon Oil Permian LLC.			9. OGRID Number 372098
3. Address of Operator	<u>.</u>		10. Pool name or Wildcat
5555 San Felipe St, Houston, TX 77056 4. Well Location			Loving; Morrow North (Gas)
I H 660	from the	1980 line and	feet from the line
		nge 28E	NMPM County Eddy
	<i>(Show whether DR</i> , 3102' KB	RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION T	_		SEQUENT REPORT OF:
PERFORM REMEDIAL, WORK ☐ PLUG AND AI TEMPORARILY ABANDON ☐ CHANGE PLA	_	REMEDIAL WORK COMMENCE DRIE	
PULL OR ALTER CASING MULTIPLE CO	_	CASING/CEMENT	
DOWNHOLE COMMINGLE		•	•
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
13. Describe proposed or completed operations.	(Clearly state all p	ertinent details, and	give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Marathon Oil Permian LLC completed abandonment of this well as follows:			
11/15/19: Set CIBP at 11,410'.			
11/16/19: Tag CIBP at 11,400'. Pressure test casing to 500 PSI - good. Spot 35 SKS Class H 15.8 PPG. Spot 25 SKS Class H 15.8 PPG.			
11/17/19: Spot 25 SKS Class H 15.8 PPG at 9,3	54'. M/P MLF.		
11/18/19: Tag TOC at 9,152'. Perforate at 9,110' 8,749'. Perforate at 7,580'. Unable to establish ir	. Unable to establis nection rate. Spot 4	h injection rate. Spo 0 SKS Class H 15 8	t 40 SKS Class H 15.8 PPG. Tag TOC at
11/19/19: Tag TOC at 7,247'. Perforate at 6,300'. Establish circulation between casings. Gilbert Cordero(NMOCD) approved to			
combine next two plugs to cover 5,870' T/ 6,300'. Spot 185 SKS Class C 14.8 PPG. 11/20/19: Tag TOC at 5,670'. Perforate at 3,835'. Established circulation. Spot 125 SKS Class C 14.8 PPG. Tag cement high.			
Gilbert Cordero(NMOCD) approved to perforate and squeeze. Perforate at 1,267'. Spot 100 SKS Class C 14.8 PPG. 11/21/19: Tag TOC at 866'. Perforate at 510'. Unable to establish rate. Spot 179 SKS Class C down and out. Verified cement to			
11/21/19: Tag TOC at 866'. Perforate at 510'. Ur surface. RDMO.	able to establish ra		
		App	roved for plugging of well have anly. Hite under word is retained pending receipt
Spud Date:	Rig Release Da	to: of C	103 (Subscattent Report of Well Plugging),
,			th may be found at OCD Web Page under this, www.cmnrd.state.htm.ue/ocd.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
1 1 10			
SIGNATURE Alilli	TITLE	ory Professional	DATE 12/3/2019
Type or print name	E-mail address	acovarrubais@ma	arathonoil.com PHONE: 713-296-3368
For State Use Only			
APPROVED BY:	TITLE Stat	Y M.	DATE 12/9/19
Conditions of Approval (if any):			