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Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals and Natural Resources

Revised July 18, 2013

District II - (575) 748-1283
811 S. First St., Artesia, NM 88210

OIL CONSERVATION DIVISION

District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT/ARTESIA O.G.D.

1220 South St. Francis Dr.

District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

WELL API NO. 30-015-44002

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Myox 21 State Com

8. Well Number
32H

9. OGRID Number
229137

10. Pool name or Wildcat
Purple Sage; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location
Unit Letter M : 215 feet from the South line and 790 feet from the West line
Section 21 Township 25S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2991' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Completion Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/11/19 Test annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 19,345'. Test to 9,528#. Perf 19,320-19330'. Injection Test.

9/24/19 to 10/8/19 Perf 9,552 - 19,270' (1568). Acdz w/ 50,610 gal 7-1/2%; frac w/ 19,634,019# sand & 19,559,022 gal fluid.

10/21/19 to 10/22/19 Drill out CFP's. Clean down to CBL @ 19,250'.

10/24/19 Set 2 7/8" 6.5# L-80 tbg @ 8,687' & pkr @ 8,677'. Installed gas lift system.

11/15/19 Began flowback & testing.

11/16/19 Date of first production.

Spud Date:

5/1/19

Rig Release Date:

Does Not Meet OCD Requirements

Tested Casing Size?

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Avery TITLE: Regulatory Analyst DATE: 11/27/19

Type or print name: Amanda Avery E-mail address: aavery@concho.com PHONE: (575) 748-6962

For State Use Only

APPROVED BY: DENIED TITLE: DENIED DATE: 12/9/19

Conditions of Approval (if any):