

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87404
District IV – (505) 476-3400
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

RECEIVED

DEC 04 2018

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

DISTRICT IV - ARTESIA O.C.D.

Santa Fe, NM 87505

WELL API NO.

30-015-44004

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Myox 21 State Com

8. Well Number

34H

9. OGRID Number

229137

10. Pool name or Wildcat

Purple Sage; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3. Address of Operator

2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter N : 220 feet from the South line and 1709 feet from the West line
Section 21 Township 25S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2977' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/20/19 Test annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 19,305'. Test to 9,539#.

9/28/19 to 10/16/19 Perf 9,546– 19,285' (1600). Acid w/ 38,388 gal 7-1/2%; frac w/ 19,603,970# sand & 19,070,222 gal fluid.

10/21/19 to 10/23/19 Drill out CFP's. Clean down to CBL @ 19,296'.

10/24/19 to 10/30/19 Set 2 7/8" 6.5# L-80 tbg @ 8,735' & pkr @ 8,725'. Installed gas lift system.

11/16/19 Began flowback & testing. Date of first production

Spud Date:

3/14/19

Rig Release Date:

Does Not Meet OCD
Requirements

Tested Casing Size 7

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Amanda Avery

TITLE: Regulatory Analyst

DATE: 11/27/19

Type or print name: Amanda Avery

E-mail address: aaavery@concho.com

PHONE: (575) 748-6962

For State Use Only

APPROVED BY:

DENIED

TITLE

DENIED

DATE 12/9/19

Conditions of Approval (if any):