District I - (575) 393-62	ropriate Districe		ate of New Me				Form C-103
	161	Energy, Mi	nerals and Natu	ral Resources	WELLAD		ed July 18, 2013
1625 N. French Dr., Ho District II – (575) 748-1	1283 DEC A	1 2010			WELL API	30-015-44004	
<u>District II</u> – (575) 748-1 811 S. First St., Artesia,	, NM 88210	4 ZUØIL CON	SERVATION	DIVISION	5 Indicate	Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Arros The APTESIAO.C.D. Santa Fe, NM 87505 District IV – (505) 476-3460 FM CTV-APTESIAO.C.D. Santa Fe, NM 87505						TE I FEI	
1000 RIO Brazos Rd., A District IV $= (505) 476$	TISTRICTHAR	TESIAO.C. D. _{Sa}	inta Fe, NM 87	7505		l & Gas Lease No	
1220 S. St. Francis Dr., 87505	Santa Fe, NM						
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease N	ame or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other						Myox 21 State C	om
1. Type of Well: (8. Well Number 34H						
2. Name of Operator COG Operating LLC					9. OGRID Number 229137		
3. Address of Oper	rator				10. Pool na	me or Wildcat	<u> </u>
2208 W. Main Street, Artesia, NM 88210					Р	urple Sage; Wolfe	camp
4. Well Location							
Unit Lette				th line and			Vest line
Section	21	Township		nge 28E	NMPM	l Eddy	County
		11. Elevation (5)	now wnetner DR, 2977'	, <i>RKB, RT, GR, etc</i> GR	c.)		
	12. Check A	ppropriate Box	to Indicate N	ature of Notice	, Report or C	Other Data	
NC		TENTION TO		SUI		FREPORT O	ت
PERFORM REME		PLUG AND ABA		REMEDIAL WOR			
TEMPORARILY AE		CHANGE PLAN		COMMENCE DF			
PULL OR ALTER C		MULTIPLE COM		CASING/CEMEN			
		MOLTH EL OON					
DOWNHOLE COM	MINGLE						
	MINGLE				Completion C	 Dperations	\boxtimes
DOWNHOLE COM CLOSED-LOOP SY OTHER: 13. Describe pr	MINGLE		Clearly state all p	OTHER: pertinent details, an	Completion C nd give pertine	nt dates, includin	g estimated date
DOWNHOLE COM CLOSED-LOOP SY OTHER: 13. Describe pr of starting a	MINGLE YSTEM oposed or compleany proposed wor	rk). SEE RULE 1	Clearly state all p	OTHER:	Completion C nd give pertine	nt dates, includin	g estimated date
DOWNHOLE COM CLOSED-LOOP SY OTHER: 13. Describe pr of starting a	MINGLE	rk). SEE RULE 1	Clearly state all p	OTHER: pertinent details, and	Completion C nd give pertine	nt dates, includin	g estimated date
DOWNHOLE COM CLOSED-LOOP SY OTHER: 13. Describe pr of starting a proposed co	MINGLE	rk). SEE RULE 1 ompletion.	Clearly state all p 9.15.7.14 NMAC	OTHER: pertinent details, au C. For Multiple Co	Completion C nd give pertine ompletions: A	nt dates, includin ttach wellbore dia	g estimated date
DOWNHOLE COM CLOSED-LOOP SY OTHER: 13. Describe pr of starting a	MINGLE	rk). SEE RULE 1 ompletion.	Clearly state all p 9.15.7.14 NMAC	OTHER: pertinent details, au C. For Multiple Co	Completion C nd give pertine ompletions: A	nt dates, includin ttach wellbore dia	g estimated date
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DOWNHOLE COM CLOSED-LOOP SY OTHER: 13. Describe pr of starting a proposed co 9/20/19 Test annul 9/28/19 to 10/16/19 10/21/19 to 10/23/1	MINGLE YSTEM roposed or completion or record ompletion or record us to 1500# for 3 P Perf 9,546– 19 19 Drill out CFP's	rk). SEE RULE 1 ompletion. 30 mins. Good tes 9,285' (1600). Ac s. Clean down to	Clearly state all p 9.15.7.14 NMAC st. Set Composite dz w/ 38,388 gal CBL @ 19,296'.	OTHER: pertinent details, an C. For Multiple Co e Bridge Plug @ 19 7-1/2%; frac w/ 19	Completion C nd give pertine ompletions: A 9,305'. Test to 9,603,970# sar	nt dates, includin ttach wellbore dia 9,539#.	g estimated date gram of
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