

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

DEC 06 2019

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT VII-ARTESIA O.C.D.

WELL API NO.

30-015-44311

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

REMUDA SOUTH 25 STATE

8. Well Number 126H

9. OGRID Number

005380

10. Pool name or Wildcat

PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter J : 2280 feet from the NORTH line and 1995 feet from the EAST line
Section 25 Township 23S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3059' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully submits this sundry notice of drilling operations on the referenced well.

Spud Date: 08/12/19

08/12/19 to 08/15/19

Drill 20 inch hole, TD at 385. Set 16 inch casing at 380. Cement casing with 559 sxs Class C cement. Circulate 8 bbls cement to surface. WOC. Test casing to 1500 psi for 30 minutes (good).

08/16/19 to 8/21/19

Drill 14 3/4 inch hole, TD at 3152. Run 11 3/4 inch casing, set at 3152. Cement casing with 1458 sxs Class C lead cement and 332 sxs Class C tail cement. Circulate 135 bbls cement to surface. WOC. Test casing to 1500 psi for 30 minutes (good).

Spud Date:

8/12/19

Rig Release Date:

10/28/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cheryl Rowell

TITLE

Regulatory Coordinator

DATE

12/3/19

Type or print name

Cheryl Rowell

E-mail address:

cheryl_rowell@xtoenergy.com

PHONE:

432-571-8205

For State Use Only

DENIED

DENIED

GC

APPROVED BY:

TITLE

DATE

12/9/19

Conditions of Approval (if any):

Cont'd

8/22/19 to 8/26/19

Drill 10 5/8 inch hole, TD at 7550. Run 8 5/8 inch casing, set at 7550. DV tool @ 3227. Cement casing Stage 1: 980 sxs Class C lead cement and 400 sxs Class C cement. Bumped plug. Circulated 120 bbls cement to surface. Dropped DV cancellation plug. WOC. Test casing to 1500 psi for 30 minutes (good).

8/27/19 to 9/2/19

Set two cement plugs using 58 sxs cement, plug @ 7069-7330 and 148 sxs cement, plug @ 2853-3370. Install TA Cap. Skid Rig.

10/5/19 to 10/28/19

Skid Rig back on well. Drill 7 7/8 inch hole to TD 18718 on 10/24/19. KOP = 9915'. Run 5-1/2 inch casing, set at 18708. Cement casing with 479 sxs Class H lead cement and 988 sxs Class H tail cement. Bumped plug. ETCO 1425'.

Rig Release: 10/28/19