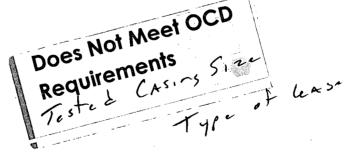
## RECEIVED

Submit 1 Copy To Appropriate District Office			Form C-103			
District 1 – (575) 393-6161	Energy, Minerals and Natur	Revised August 1, 2011				
1625 N. French Dr., Hobbs, NM 88240	DISTRICT//ARTESIAO.C.D.		WELL API NO.			
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION		30-015-45266			
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease			
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE T FEE			
District $IV = (505) 476-3460$	Santa Fe, NM 87:	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	,					
87505						
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Ũ		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SPUD MUFFIN 31-30 COM			
PROPOSALS.) 1. Type of Well: Oil Well $\square$ Gas Well $\square$ Other			8. Well Number Cooli			
			022H			
2. Name of Operator Devon Energy Production Company, L.P.			9. OGRID Number			
			6137			
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			10. Pool name or Wildcat			
			PURPLE SAGE; WOLFCAMP			
4. Well Location			• • • • •			
Unit Letter N	625 feet from the South	line and	<u>2375</u> fee	et from theWe	est line	
Section 3:	1 Township 23S Rat	nge 29E	NMPM	County	EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
fan en de la sector	GL: 2959.3					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUB			SEQUENT	REPORT OF	=•	
	<b></b>	COMMENCE DRI				
					L	
PULL OR ALTER CASING		CASING/CEMEN	I JOB			
DOWNHOLE COMMINGLE						

 OTHER:
 OTHER:
 OTHER:
 Mutual
 Completion
 Image: Completion

 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/17/19-10/07/19: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins, TSTD Good., then TSTD Good to 12,500 PSI 30 min. TIH & ran CBL, found TOC @ SFC. TIH w/pump through frac plug and guns. Perf Wolfcamp 10020'-19951'. Frac totals 19,854,220# PROP, 0 ACID, 347,939.80 bbls. fluid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 20,050 . CHC, FWB, ND BOP. RIH w/282 jts 2-7/8" L-80 tbg, set @ 9437'. TOP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. ? TITLE Regulatory Analyst DATE 12/5/2019 SIGNATURE Type or print name Erin Workman Erin.Workman@dvn.com PHONE: 405-552-7970 E-mail address: For State Use Only 60 UENIED DATE APPROVED BY: TITLE Conditions of Approval (if any):