

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.	30-015-45267
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SPUD MUFFIN 31-30 COM	
8. Well Number	623H
9. OGRID Number	6137
10. Pool name or Wildcat	PURPLE SAGE; WOLFCAMP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 2959.3	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>N</u> : <u>625</u> feet from the <u>South</u> line and <u>2435</u> feet from the <u>West</u> line Section <u>31</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 2959.3	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Amended Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/17/19-10/07/19: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins, TSTD Good., then TSTD Csg. Good to 12,500 PSI 30 mins. TIH & ran CBL, found TOC @3880. TIH w/pump through frac plug and guns. Perf Wolfcamp 10071'-19983'. Frac totals 19,870,750# PROP, 0 ACID, 347,424.30 bbls. fluid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD, flotation collar @ 20,085. CHC, FWB, ND BOP. RIH w/ 284 jts 2-7/8" L-80 tbg, set @ 9493.5'. TOP.

Does Not Meet OCD Requirements
Tested Casing Size
Type of lease

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Analyst DATE 12/5/2019

Type or print name Erin Workman E-mail address: Erin.Workman@dvsn.com PHONE: 405-552-7970
For State Use Only

APPROVED BY: **DENIED** TITLE **DENIED** DATE GC 12/9/19
Conditions of Approval (if any):