

RECEIVED

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DISTRICT ARTESIA/OCD.
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-015-45302	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SPUD MUFFIN 31-30	
8. Well Number 332H	
9. OGRID Number 6137	
10. Pool name or Wildcat CEDAR CANYON ; BONE SPRING	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>N</u> : <u>625</u> feet from the <u>South</u> line and <u>2405</u> feet from the <u>West</u> line Section <u>31</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL:	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Amended Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/18/2019-10/10/2019: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins, then TSTD Good to 12,500 PSI for 30 min. TIH & ran CBL, found TOC @ 2310'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9,834'-19,769'. Frac totals 17,905,750#PROP., 0g Acid, & 318,469.6 bbls. Fluid, ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 19,874'. CHC, FWB, ND BOP. RIH w/ 280 jts 2-7/8" L-80 tbg, set @ 9338'. TOP.

Does Not Meet OCD Requirements
Tested Casing Size?
Type of Case

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 12/5/2019Type or print name Erin Workman E-mail address: Erin.Workman@dmn.com PHONE: 405-552-7970

For State Use Only

DENIED**DENIED**APPROVED BY: [Signature] TITLE GC DATE 12/9/19

Conditions of Approval (if any):