

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 06 2019

Form C-103

Revised August 1, 2011

WELL API NO.	30-015-45303
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SPUD MUFFIN 31-30
8. Well Number	334H
9. OGRID Number	6137
10. Pool name or Wildcat	CEDAR CANYON; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL: 2959.7

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	Devon Energy Production Company, L.P.
3. Address of Operator	333 West Sheridan, Oklahoma City, OK 73102
4. Well Location	Unit Letter P : 485 feet from the South line and 250 feet from the East line Section 31 Township 23S Range 29E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 2959.7	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Amended Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/25/2019 - 10/14/2019: MIRU WL & PT Prod. Csg Good to 5000 PSI in 1000 PSI increments 15 mins., TSTD Good to 12,500 PSI for 30 min. TIH & ran CBL, found TOC @ 1724'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9,978'-19794'. Frac totals 17,728,500#PROP., 8,041 g acid., & 322,299.71 bbls. Of fluid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 19,908'. CHC, FWB, ND BOP. No tbg. set at this time. TOP.

Does Not Meet OCD Requirements
Tested Casing Size?
Type of lease

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Analyst DATE 12/5/2019

Type or print name Erin Workman E-mail address: Erin.Workman@dmn.com PHONE: 405-552-7970

For State Use Only

APPROVED BY: DENIED TITLE DENIED DATE 12/9/19

Conditions of Approval (if any):