State of New MECEVED Submit 1 Copy To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 <u>District I</u> – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATIONES 30-015-45348 District II - (575) 748-1283 1 Indicate Type of Lease 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Eran STATE **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Feet MAN District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RICK DECKARD 4 WXY STATE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 8H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9: OGRID Number Marathon Oil Permian LLC 372098 3. Address of Operator 10. Pool name or Wildcat 5555 San Felipe St., Houston, TX 77056 PURPLE SAGE: WOLFCAMP (GAS) 4. Well Location С 820 Unit Letter feet from the line and feet from the line **EDDY** Section 1 Township **25S** 28E **NMPM** Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3002' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL **PULL OR ALTER CASING** \Box CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** П **COMPLETIONS** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Started Frac Prep operations on 06/15/19. Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from 9,571' - 14,170', for a total of 552 shots. Turn well to flowback on 07/13/19 **Does Not Meet OCD** Requirements 4/1/2019 Spud Date: Rig Release Date: 5/16/2019 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Regulatory Professional 8/20/2019 TITLE **SIGNATURE** DATE Adrian Covarrubias acovarrubias@marathonoil.com Type or print name E-mail address: PHONE: For State Use Only

TITLE

APPROVED BY:

Conditions of Approval (if any):