

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

RECEIVED

Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION

DEC 10 2019 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT IV-ARTESIA O.C.D.

WELL API NO.

30-015-46275

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

325165

7. Lease Name or Unit Agreement Name

QUAIL 2 STATE COM

8. Well Number #706H

9. OGRID Number

7377

10. Pool name or Wildcat

[98220] PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG RESOURCES

3. Address of Operator

P O BOX 2267, MIDLAND TX 79702

4. Well Location

Unit Letter C : 600 feet from the North line and 1629 feet from the West line
Section 02 Township 26E Range 30E NMPM County EDDY CO

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3213 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/07/19 20" Conductor @ 115'

please specify casing TD

11/18/19 12-1/4" hole

11/18/19 Surface Hole @ 1,183' MD, 1,183' TVD

Casing shoe @ 1,169' MD

Ran 9-5/8" 40# K-55 LTC

Lead Cement w/ 610 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 90 sx Class C (1.36 yld, 14.8 ppg)

Test casing to 1,500 psi for 30 min - OK. Circ 319 sx cement to surface Resume Drilling 8-3/4" hole

11/22/19 8 3/4" hole

11/22/19 Intermediate Hole @ 10,543' MD, 10,492' TVD

Casing shoe @ 10,528' MD

7-5/8", 29.7#, ICYP-110 BTC SC (0' - 1,125')

Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (1,125' - 10,528')

Stage 1: Lead Cement w/ 400 sx Class H (1.20 yld, 15.8 ppg)

Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface; TOC @ 7,087 by Calc

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg)

Stage 3: Top out w/ 165 sx Class C (1.35 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole

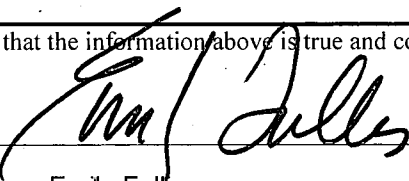
Spud Date:

11/07/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Sr. Regulatory Administrator

DATE 12/05/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:

DENIED

TITLE

DENIED

DATE

GC 12/12/19

Conditions of Approval (if any):