Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR AND FIELD Office BUREAU OF LAND MANAGEMENT DAD FIELD OFFICE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A rtesia Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMLC061497 If Indian, Allottee or Tribe Name					
										SUBMIT IN TRIPLICATE - Other instructions on page 2
I. Type of Well ☐ Oil Well ☐ Otl			8. Well Name and No. FULLER 13 12 W1ED FED COM 1H							
Name of Operator MEWBOURNE OIL COMPAN	HAN		9. API Well No. 30-015-44447-00-X1							
3a. Address P O BOX 5270 HOBBS, NM 88241		3b. Phone No. (include area code) Ph: 575-393-5905			10. Field and Pool or Exploratory Area BRUSHY DRAW-WOLFCAMP					
4. Location of Well (Footage, Sec., 7 Sec 13 T26S R29E NWSW 20 32.041744 N Lat, 103.943939)			11. County or Parish, State EDDY COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR (OTHER I	DATA			
TYPE OF SUBMISSION	ION TYPE OF ACTION									
☐ Notice of Intent Subsequent Report ☐ Final Abandonment Notice 13. Describe Proposed or Completed Op	equent Report Abandonment Notice Abandonment Notice Casing Repair Change Plans Convert to Injectio		pen raulic Fracturing Construction g and Abandon g Back	Reclama Recomp Tempora Water D	□ Production (Start/Resume) □ Reclamation □ Recomplete □ Temporarily Abandon □ Water Disposal			☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final 11/06/2019 TD'ed 6 1/8" hole @ 17845? Note (60:40:0) w/additives. Mixe w/40 bbls sugar water & 187 bpacker w/80k#. Sting out of hacmt off of liner top to the pit. Pliner top to 2500# for 30 mins,	rk will be performed or provide loperations. If the operation rebandonment Notices must be filinal inspection. MD. Ran 17837 of 4 1/2" d @ 11.5#/g w/2.16 yd. Fobls sugar BW. Plug down anger w/1000# on DP. Disump 431 bbls FW w/poly	the Bond No. or sults in a multiple donly after all ollowed w/5 to @ 11:45 P.I splaced 7" csgmer sweep. A 9597'.	n file with BLM/BIA e completion or reco requirements, include 10 CDC-HTQ csg bbls FW. Release M. 11/07/19. Burn g w/226 bbls FW. tt 1:30 A.M., 11/0	Required sub- impletion in a n- ing reclamation g. Cmt <u>w/52</u> ed dart. Dispi np plug w/29 . Circ 104 sk 08/19, test	sequent reports musew interval, a Form, have been comple 5 sks Class aced 00# Set	st be filed w 3160-4 mu	rithin 30 da st be filed	ays once		
Rig released on 11/09/19 @ 1:00 PM Bond on file: NM1693 nationwide & NMB000919 Accept			ed for record	, ? NMOCD	NM OIL CONSERVATION ARTESIA DISTRICT NOV 2 1 2019			M		
14. I hereby certify that the foregoing is Com Name (Printed/Typed) RUBY CA	# Electronic Submission For MEWBOUI nmitted to AFMSS for proc	492434 verifie	d by the BLM Well	I Information	System	RECE		11	b	
Signature (Electronic S	Submission)		Date 11/14/20	019						
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE US	E					
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Jo	pted for nathon Sh	epard		VO _{ate} 1	4 2	201	