

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

DEC 06 2019
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT IV-ARTESIA O.C.D.

WELL API NO. 30-015-44394
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 317788
7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE
8. Well Number 908H
9. OGRID Number 005380
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3095' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY, INC.

3. Address of Operator
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location
Unit Letter H : 2280 feet from the NORTH line and 645 feet from the EAST line
Section 25 Township 23S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3095' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully submits this sundry notice of drilling operations on the referenced well.

Spud Date: 10/17/19

10/17/19 to 10/20/19

Drill 20 inch hole, TD at 367. Set 16 inch casing at 367. Cmt casing with 745 sxs Class C cement. Circulate 59 bbls to surface. Test casing to 1500 psi for 30 minutes (good).

Grade? Wgt.?

10/21/19 to 10/25/19

Drill 14-3/4 inch hole, TD at 3239. Run 11-3/4 inch casing, set at 3239. Cement casing with 1455 sxs Class C lead cement and 795 Class C tail cement. Circulate 225 bbls to surface. Test casing to 1500 psi for 30 minutes (good).

Grade? Wt.?

Spud Date:

10/17/19 ✓

Rig Release Date:

11/10/19 OK

Please Amend C-103 and Send ASAP. db

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 12/2/19

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: DENIED TITLE: DENIED DATE: DENIED

Cont'd

10/26/19 to 10/31/19

Grade?
Wt.?

Drill 10-5/8 inch hole, TD at 9504. Run 8-5/8 inch casing, set at 9504. DV tool @ 3367'. Cement casing Stage 1: 1345 sxs 50/50 POZ Class C lead cement and 375 sxs 35/65 POZ Class H cement. Open DV, pump Stage 2: 475 sxs 50/50 POZ Class C lead cement and 120 35/65 POZ Class H tail cement. Circulated 105 bbls of cement to surface. Test casing to 1500 psi for 30 minutes (good).

11/1/19 to 11/10/19

MD/TVD?

Grade? Wt.?

Drill 7-7/8 inch hole, TD at 18094 on 11/6/19. Run 5-1/2 inch casing, set at 18,094. Cement casing with 295 sxs Nine Light lead cement and 1365 sxs 35/65 POZ H tail cement. Bumped plug. ETCO 5700'. Test casing?

Rig Release: 11/10/19