RECEIVED	عتر						
Form 3160-5 (June 2015) DEC 0 5 70.9 UNITED STATES DEPARTMENT OF THE INTERIOR BHHO W LAND MANAGEMENT DISDO not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM20965 6. If Indian, Allottee or Tribe Name		
	TRIPLICATE - Other inst					eement, Name and/or No.	
1. Type of Well			·····		8. Well Name and No.	· ·	
Z Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator		CAITLIN O'H			9. API Well No.	17 15	
	C E-Mail: caitlin.ohai	ir@wpxenergy	.com		30-015-39943-0		
3a. Address3b. Phone3500 ONE WILLIAMS CENTER MD 35Ph: 539-TULSA, OK 74172Ph: 539-			o. (include area code) 73-3527	(include area code) 10. Field and Pool or Exploratory Area BRUSHY DRAW-WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 17 T26S R30E SWSE 990FSL 2310FEL					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
□ Notice of Intent	□ Acidize □ Alter Casing	Dee	pen Iraulic Fracturing	Producti Reclamation	on (Start/Resume)	□ Water Shut-Off □ Well Integrity	
🛛 Subsequent Report	Casing Repair		v Construction			☐ Wen megnty ☐ Other	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	🛛 Pluj 🗖 Pluj	g and Abandon g Back	□ Tempora □ Water D	arily Abandon Pisposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final for the site is ready	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation resonant of the performance bandonment Notices must be file	give subsurface the Bond No. o sults in a multip	locations and measure n file with BLM/BIA le completion or reco	red and true ver . Required sub mpletion in a n	rtical depths of all pertin sequent reports must be winterval, a Form 316	nent markers and zones. filed within 30 days 50-4 must be filed once	
11/20/19 MIRU plugging equip 11/21/19 Removed pump jack out cellar, NU BOP. 11/22/19 POH w/ tbg & ancho csg, held 500 PSI. Spotted 60 11/23/19 Tagged plug @ 4839 Perf'd csg @ 1400'. Pressured 11/25/19 Tagged plug @ 1129 (per Bobby Gridnt w/ BLM's re 1129'. Set packer @ 735' & so circulate. WOC. Tagged plug ( displaced to 100'. Cement did	head. Pressure tested to r. Set 5 1/2" CIBP @ 543. sx class C cmt @ 5435-4 9'. Spotted 30 sx class C d d up on perfs to 500 PSI. 9'. Perfd csg @ 1110'. Pre equest). Established an inj queezed 25 sx class C cm @ 905'. Perf'd csg @ 150	g, held 0 PS 5'. Circulated 1835'. WOC. cmt @ 3576- Spotted 30 s essured up o jection rate. S t into perfs (	l. POH w/ rods, K l hole w/ salt gel. 3264'. WOC. Tag x class C cmt @ n perfs to 500 PS 5potted 10 sx clas @ 1085-960'. Cer	Pressure tes ged plug @ 1474-1174'. SI. Perfd @ ss C cmt @ ment did not	mp.Dug sted 3290'. WOC. 1085'	a for record - NIMOC	
14. I hereby certify that the foregoing is	Electronic Submission #4	RGY PERMIA	NLLC, sent to the	e Carisbad			
Name (Printed/Typed) CAITLIN C		-		ATORY TEC			
Signature (Electronic S	Submission)		Date 11/27/20	019			
	THIS SPACE FO	DR FEDER	AL OR STATE	OFFICE US	SE		
Approved By ACCEPT	ED		DEBORAH TitleLEGAL INS	I MCKINNE STRUMENT		Date 12/02/201	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	d. Approval of this notice does uitable title to those rights in the		Office Carlsbac	1		· ·	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM R	EVISED ** BLN		** BLM REVISE	D **	

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## Additional data for EC transaction #494002 that would not fit on the form

## 32. Additional remarks, continued

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11/26/19 Tagged plug @ 62'. Perf'd csg @ 62'. Pressured up on perfs to 500 PSI. ND BOP Spotted 7 sx class C cmt @ 62' to surface. Pump'd 13 additional sx class C cmt to surface. Verified cmt @ surface. Rigged down & moved off. Moved in backhoe and welder, dug out cellar, cut off well head, & Bobby Gridnt w/ BLM verified cement to surface. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

## Revisions to Operator-Submitted EC Data for Sundry Notice #494002

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	Operator Submitted	BLM R
Sundry Type:	ABD / SR ·	ABD SR
Lease:	NMNM20965	NMNM2
Agreement:		
Operator:	WPX ENERGY PERMIAN, LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74103 Ph: 539-573-3527	WPX EN 3500 ON TULSA, Ph: 855
Admin Contact:	CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.com	CAITLIN REGULA E-Mail: c
	Ph: 539-573-3527	Ph: 539
Tech Contact:	CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.com	CAITLIN REGULA E-Mail: c
	Ph: 539-573-3527	Ph: 539-
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	BRUSHY DRAW; DELAWARE, E	BRUSHY
Well/Facility:	RDX FEDERAL 17 015 Sec 17 T26S R30E 990FSL 2310FEL 32.037956 N Lat, 103.902381 W Lon	RDX FEI Sec 17 T

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## BLM Revised (AFMSS) ABD SR NMNM20965 WPX ENERGY PERMIAN LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 855 979 2012 CAITLIN O'HAIR REGULATORY TECH II E-Mail: caitlin.ohair@wpxenergy.com Ph: 539-573-3527 CAITLIN O'HAIR REGULATORY TECH II E-Mail: caitlin.ohair@wpxenergy.com Ph: 539-573-3527

BRUSHY DRAW-WOLFCAMP

RDX FEDERAL 17 15 Sec 17 T26S R30E SWSE 990FSL 2310FEL