

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88201

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 334-6178

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-32773
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Redtailed Hawk 10H
8. Well Number 1
9. OGRID Number 258350
10. Pool name or Wildcat Willow Lake; Delaware SW

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator VANGUARD OPERATING, LLC	
3. Address of Operator 5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057	
4. Well Location Unit Letter <u>C</u> : <u>780</u> feet from the <u>NORTH</u> line and <u>2,610</u> feet from the <u>WEST</u> line Section <u>10</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2969' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Vanguard Operating, LLC is requesting to temporarily abandon (TA) this well to evaluate any future uphole recompletion opportunities. TA procedure is as follows:

- MIRU WS. LD production equipment.
- RU WL. Set 4-1/2" CIBP @ 5,150' (Top perf @ 5,227'). Cap w/ 35' of cement via bailer.
- Contact NMOCD prior to running MIT test. Fill casing with treated water and pressure test to 500 psig for at least 30 minutes. Record pressure chart.
- RD WS & WL.
- File subsequent C-103 and MIT chart.

Temporary Abandoned Status approved
until 5-1-2022

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Zimmermann TITLE Operations Engineer DATE 11/20/2019

Type or print name Kyle Zimmermann E-mail address: kzimmerman@vnrenergy.com PHONE: 432-202-0145

For State Use Only

APPROVED BY: Dahil TITLE compliance officer DATE 12-5-2019
Conditions of Approval (if any):

LEASE WELL	REDTALIED HAWK 10 H #1	GR 2,009
LOCATION	750' ETL & 2,010' FWL	KB
	C-SUC 10-250-25E	CORR
CO ST	EDDY COUNTY, NEW MEXICO	SUTHERED 4-10-2003
		COMPLETED 6-27-2003
FIELD	WILLOW LAKE, DELAWARE, SW	LAT (63) 32.198696
APINO	10-014-32773	LONG (63) -104-073325

20' CONDUCTOR
CMT W/ READY MIX TO SURF

12-1/4" HOLE

9-5/8" 36-1.55
CMT W/ 1.159 SX

8-1/2" HOLE

7-1/8" N-40
CMT W/ 219 SX CIRC

WELL HISTORY:

ORIGINAL COMPLETION: 5,175-6,865' OPEN HOLE COMPLETION

10-2007: Run 4-1/2" liner and cement. Perforate 9 clusters. Acidize w/ 6,000 gals 15% NEFE. Frac str. 7,500 lbs 20-40 & 200,850 lbs 16-30 in 3,567 bbls fluid.

