

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM14291

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
SCR2208. Well Name and No.  
LLOYDS FEDERAL COM 19. API Well No.  
30-005-61081-00-S110. Field and Pool or Exploratory Area  
PECOS SLOPE-ABO11. County or Parish, State  
CHAVES COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG Y RESOURCES INCContact: TINA HUERTA  
E-Mail: tina\_huerta@egoresources.com3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 575-748-41684. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T9S R25E SWSE 990FSL 1980FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Resubmit

Accepted for record - NMOCD

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

EOG Resources, Inc. plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. No casing recovery will be attempted.

2. Cap existing CIBP at 4125 ft with 35 ft cement. 255x

3. Set a CIBP at 3782 ft with 35 ft cement on top. This puts a plug over Abo.

4. Perforate at 1207 ft and spot a 40 sx Class C cement plug from 1207 ft - 1050 ft. This puts a shoe is @ 1235' see COAS  
157 ft plug across intermediate casing shoe and across top of Glorieta, inside and outside casing.  
WOC and tag plug.

5. Perforate at 856 ft and spot a 30 sx Class C cement plug from 856 ft - 756 ft. This puts a 100' plug across surface casing shoe, inside and outside casing. WOC and tag plug. see COAS

NM OIL CONSERVATION  
ARTESIA DISTRICT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #492853 verified by the BLM Well Information System  
For EOG Y RESOURCES INC, sent to the Roswell  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/19/2019 (20JS0022SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/19/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #492853 that would not fit on the form**

**32. Additional remarks, continued**

- 600**
6. Perforate at 60 ft and spot a 15 sx Class C cement plug from 60 ft up to surface.
  7. Cut off wellhead and install dry hole marker. Clean location as per regulated.

Wellbore Schematics Attached

# Revisions to Operator-Submitted EC Data for Sundry Notice #492853

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD NOI	ABD NOI
Lease:	NMNM14291	NMNM14291
Agreement:		SCR220 (NMNM72203)
Operator:	EOG RESOURCES INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	EOG Y-RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com  Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com  Ph: 575-748-4168
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com  Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com  Ph: 575-748-4168
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	PECOS SLOPE; ABO	PECOS SLOPE-ABO
Well/Facility:	LLOYDS FEDERAL COM 1 Sec 11 T9S R25E SWSE 990FSL 1980FEL	LLOYDS FEDERAL COM 1 Sec 11 T9S R25E SWSE 990FSL 1980FEL

WELL NAME: Lloyds Fed Com #1 FIELD: Pecos Slope Abo

LOCATION: 990' FSL & 1980' FEL of Section 11-9S-25E Chaves Co., NM

GL: 3,516.1' GR: ZERO KB:

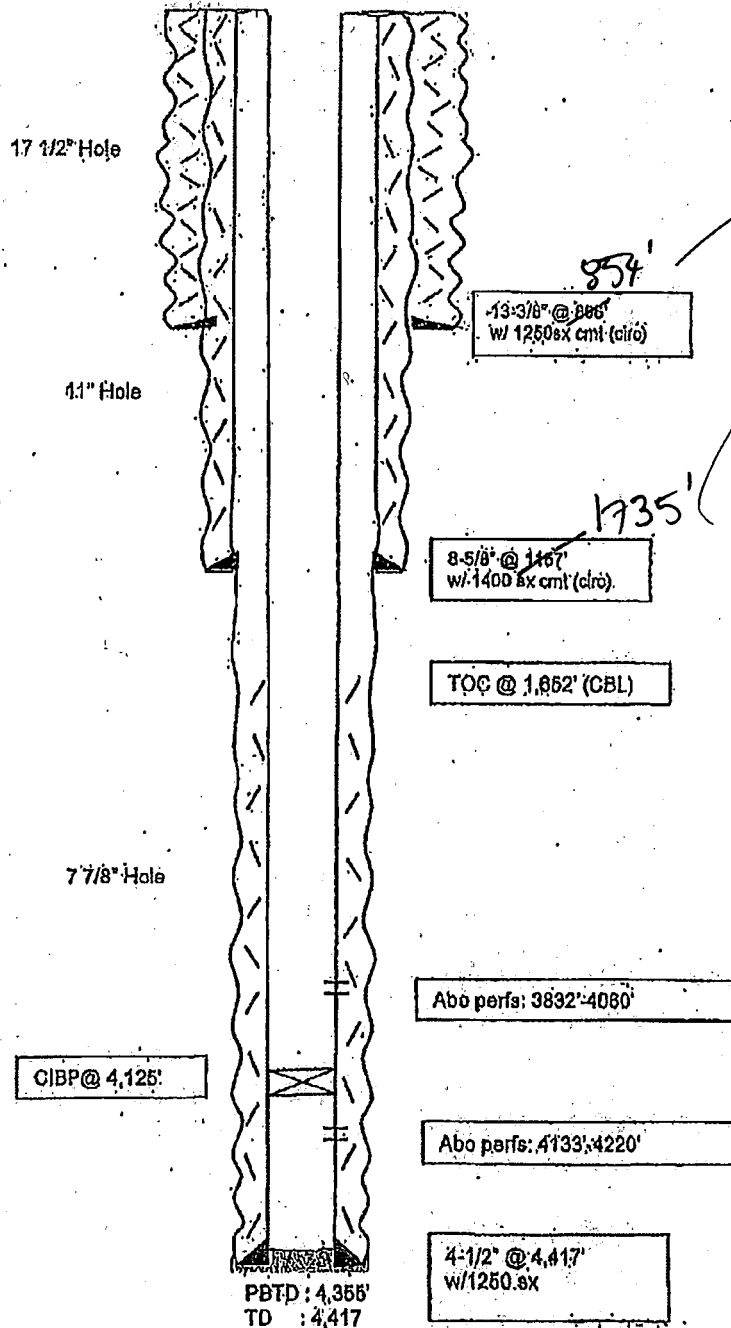
SPUD DATE: 8/26/81 COMPLETION DATE: 10/6/82

COMMENTS:

CASING PROGRAM

13-3/8" AB#	854'
8-5/8" 24# K-55 ST&C	1,735'
4-1/2" 10.5# J-55 ST&C	4,417'

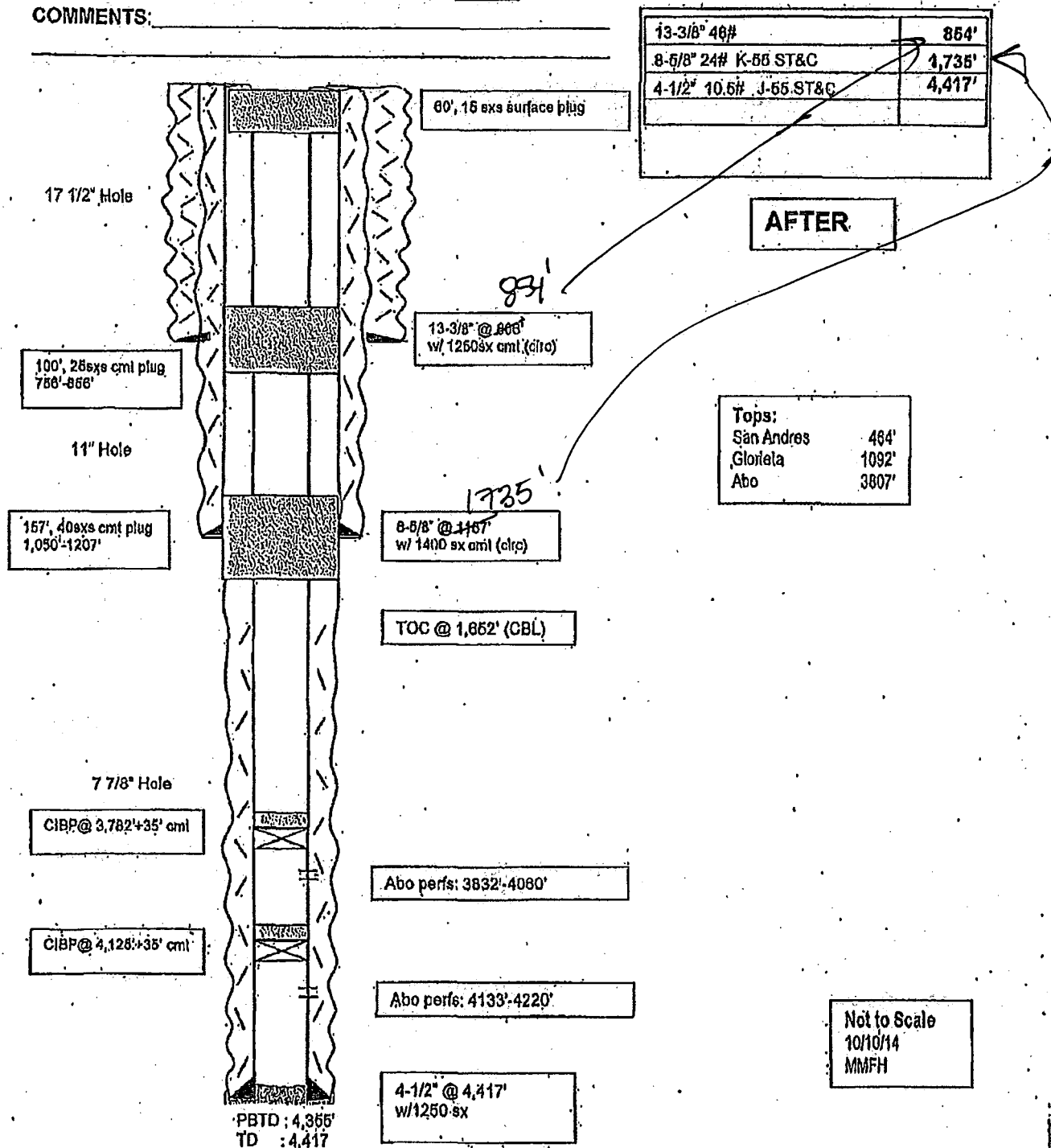
BEFORE



Tops:	
San Andres	484'
Glorieta	1092'
Abo	3807'

Not to Scale  
10/10/14  
MMFH

WELL NAME: Lloyds Fed Com #1 FIELD: Pecos Slope Abo  
 LOCATION: 990' FSL & 1980' FEL of Section 11-9S-25E Chaves Co., NM  
 GL: 3,516.1' GR ZERO: KB  
 SPUD DATE: 8/26/81 COMPLETION DATE: 10/6/82 CASING PROGRAM  
 COMMENTS: \_\_\_\_\_



**BUREAU OF LAND MANAGEMENT**

**Roswell Field Office  
2909 West Second Street  
Roswell, New Mexico 88201  
(575) 627-0272**

**Permanent Abandonment of Production Zone Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from this approval.

**If you are unable to plug back the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.**

2. **Notification: Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0237 or phone (after hours) call (575) 626-5871.**

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out; the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.