

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE</b> - Other instructions on page 2		5. Lease Serial No. NMNM04421
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Trigg Oil and Gas		7. If Unit of CA/Agreement, Name and/or No. NE Square Lake Unit
3a. Address PO BOX 520 Roswell NM 88202		8. Well Name and No. NE SQ LAKE Prem 18
3b. Phone No. (include area code) (505) 983-3272		9. API Well No. 30-015-04832
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL 660' FEL Section 9 T16S-R31E		10. Field and Pool or Exploratory Area NE Square Lake
		11. Country or Parish, State Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Trigg Oil & Gas proposed to plug and abandon this well as follows:

Current Perforations: 3602-3654, PBTD-3680  
Remove tubing from hole  
Set CIBP @ 3500'  
Circulate P&A mud from 3500' to surface  
25 sx cement plug 3400'-3500' (TAG)  
Perforate @ 4850', 25sx cement plug 4750'-4850' (TAG)  
Perforate @ 4350', 25sx cement plug 4250'-4350' (TAG)  
Perforate @ 243', 40sx cement plug 243'-SURFACE  
Install Dry Hole Marker

Records indicate Top Salt SQZ off 7/13/60.

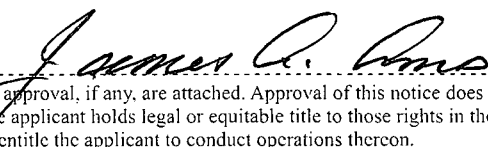
Perf @ 1935, SQZ ent to 1815.  
Perf @ 1080, Attempt to SQZ ent to 980.  
If can't drop to 1130 Spot ent to 980 Tag.

GC 12/5/19  
Accepted for record - NMOCD

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) JJ McGlasson	Agent Title
Signature	Date 10/22/2019

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title SPBT	Date 11-16-19
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

8

North East Square Lake  
Premier Unit 18  
Field: North East Square Lake  
Lease: NMNM04421  
API #30-015-04832  
09-16S-31E, Eddy County, NM  
1980' FNL & 660' FEL  
Tripp Oil & Gas

Wellbore Status as of : 10/21/19

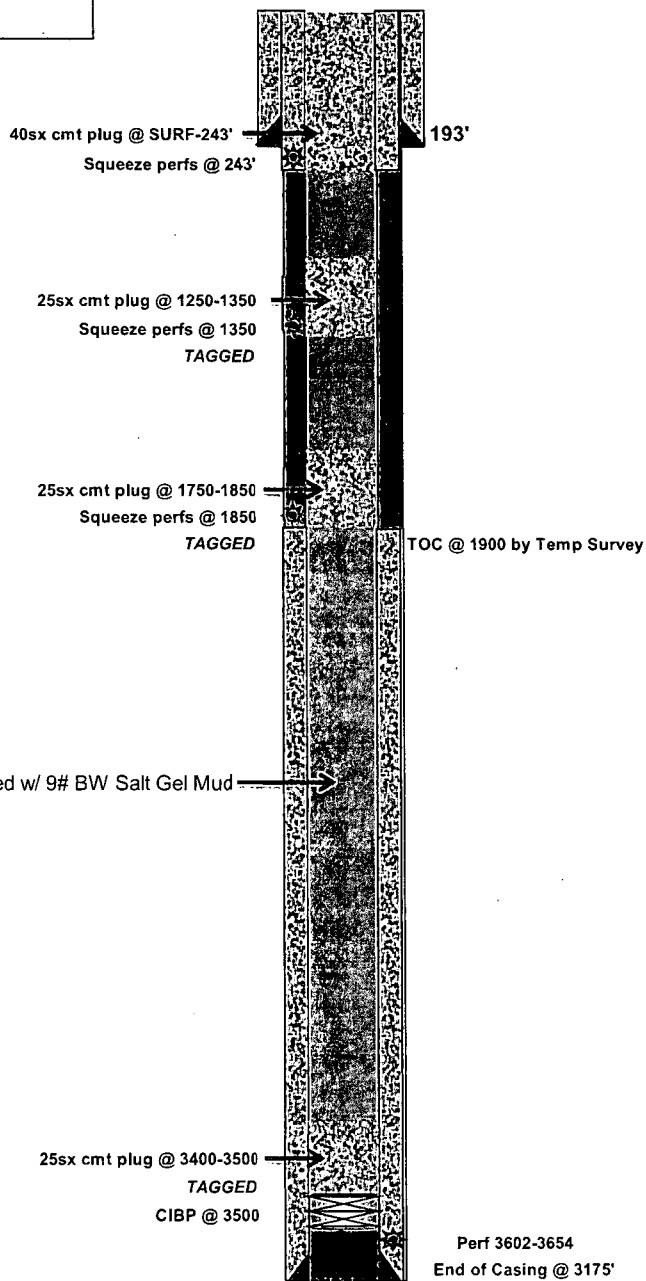
Spud: 7/12/1960  
TD: 7/23/1960 3715'  
PBTD: 7/23/1960 3680'

**AFTER**

DRAWING NOT TO SCALE.

Formation Tops:

Top Salt UNK  
Base Salt UNK  
Yates UNK  
Queen UNK  
Grayburg UNK  
Premier UNK  
San Andres UNK



Surface Casing:	
193'	
8-5/8 24# J-55	
Cmtd w/ 125 sx	
TOC-SURF, Circ 50 sx	
Production Casing:	
3175'	
4-1/2", 11.6#, J-55	
Cmtd w/ 550 sx	
TOC-1900' by Temp Survey	

Prepared by J McGlasson 10/21/19

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Permanent Abandonment of Federal Wells  
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.