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Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161

DEC 19 2019

Energy, Minerals and Natural Resources

Revised July 18, 2013

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

DISTRICT IV-ARTESIA CO. D.

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-64332

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Spitfire

8. Well Number 5H

9. OGRID Number

328666

10. Pool name or Wildcat

Wildcat, SA

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Tamaroa Operating, LLC

3. Address of Operator PO Box 866937, Plano TX 75086-6937

## 4. Well Location

Unit Letter N : 330 feet from the S line and 1650 feet from the W line

Section 2 Township 8S Range 28E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4025 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: 5 1/2" Casing Pressure Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On December 17, A packer and 2 7/8" tubing was run in this well. A tension packer was set at 2281' in the 5 1/2" 17# casing. The backside was loaded with fluid and a casing pressure test was run. Initial pressure was 535 psi. Final 30 minute pressure was 510 psi, a 04.6% drop with most of the drop in the first 4 minutes of the test.

A recorder was used during the test and the chart is attached.

Spud Date:

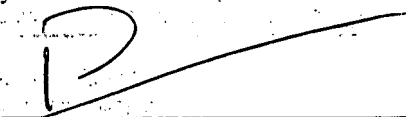
June 13, 2019

Rig Release Date:

August 8, 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



Consultant

12/17/2019

Type or print name Phelps White

TITLE

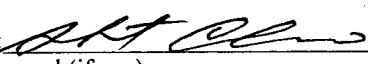
DATE

E-mail address: pwiv@zianet.com

PHONE: 575 626 7660

For State Use Only

APPROVED BY:



TITLE

Staff mg

DATE 12/23/19

Conditions of Approval (if any):

