Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources		Form C- Revised July 18,
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-45796
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO		Deer
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		ROSE 8. Well Number	
		4	
-2. Name of Operator SPUR E	NERGY PARTNERS LLC		9. OGRID Number 328947
3. Address of Operator			10. Pool name or Wildcat
920 MEMORIAL CITY WAY, SUITE 1000, HOUSTON, TX 77024		PENASCO DRAW; SA YESO (ASS	
4. Well Location			
o	1388feet from the		986 feet from the WEST
Section 7	19S Township 25E Ra		NMPM EDDY County
	11. Elevation <i>(Show whether DR,</i> 3379'	RKB, RT, GR, etc	
inder Harris and a standard the second standard the			
12 Check	Appropriate Box to Indicate Na	ature of Notice	Report or Other Data
			•
	ITENTION TO:		BSEQUENT REPORT OF:
		REMEDIAL WOR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
CLOSED-LOOP SYSTEM			
	4		
OTHER:		OTTIER.	aulic Fracturing
OTHER: 13. Describe proposed or com	pleted operations. (Clearly state all p	ertinent details, ar	nd give pertinent dates, including estimate
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